FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC record

API NO. 15- 091-227090000

County Johnson

NE - NW - NW Sec. 29 Twp. 14 Rge. 22 X E W

5120 5065 Feet from (S)N (circle one) Line of Section

4320 4289 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bacon (now Red Dragon Oil) Well # 46

Field Name Longanecker SE

Producing Formation

Elevation: Ground KB

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to 22.5 w/ 5 sx cmt.

Drilling Fluid Management Plan UC 12-17-97
(Date must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Hughes Drilling Co

License: 05682

Wellsite Geologist: None

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1996
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

7/13/96 6/14/96 7/1/96
Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Operator Date 7/12/96

Subscribed and sworn to before me this 12th day of July, 19 96.

Notary Public

Date Commission Expires

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ✓ NGPA
___ KGS ___ Plug ✓ Other (Specify)

IS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well # 46

Sec. 29 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

Gamma Ray
Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hertha	397	402
Bartlesville	856	865
TD	912	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6½"	6¼"	12	22.5	Portland	5	
	5 1/8"	2 7/8"	5	903	Portland		4 sk. Prem.
	to TD				Poz Mix	102	Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	860 to 866	150 Gal 15% HCl	860-866
		½ Gal 140 acid inhibitor	
		1 Gal 781 surfactant	
		¼ Gal 588 non-emulsifier	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	2							

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
_____
_____