

29-145-22E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622Name: Richard L. RobertsAddress P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EOTTOperator Contact Person: Richard L. RobertsPhone (913) 782-0623Contractor: Name: Hughes Drilling Co.License: 05682Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expt., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: APR 08 1996

Well Name: _____

Comp. Date 3/1/96 3/12/96 3/22/96Old Well Depth 4785 4785 4785Re-perf. ☐ Conv. to Inj/SWD ☐Plug Back ☐ PETD ☐

Commingle Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 3/1/96 Date Reached TD 3/12/96 Completion Date 3/22/96API NO. 15- 091-226920000County JohnsonNE NW NW Sec. 29 Twp. 14 Rng. 22 X E4786 4785 FSL Feet from S (circle one) Line of Section4740 4720 FEL Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bacon (2010 - Red Dragon Oil) (2016 DRAGON OIL) #49Field Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PETD _____

Amount of Surface Pipe Set and Cemented at 22.60 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 897feet depth to 22.60 w/ 5 128 sx cat.Drilling Fluid Management Plan Oct 14 6-6-96
(Data must be collected from the Reserve Pit)Chloride content 3500 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 4/4/96Described and sworn to before me this 4th day of April, 19 96.Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC
STATE OF KANSASMy App't Expires 7-13-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS

Operator Name Richard L. RobertsLease Name BaconWell # 49Sec. 29 Twp. 14 Rge. 22 ☒ East
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray
Neutron☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	393	399
Bartlesville	853	860
TD	918	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6½"	6½"	12	22.60	Portland	5	
	5 1/8"	2 7/8	5	897.80	Portland Poz mix	128	4 sk. Prem. Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8 shots	854.5 to 859.5	150 Gal 15% HCl	854.5 to
		½ Gal 140 acid inhibitor	859.5
		1 Gal 781 surfactant	
		½ Gal 588 non-emulsifer	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	N/A			Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Grav'
		2			

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cased ☐ Other (Specify) _____

Production Interval