

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Hughes Drilling Co.

License: 05682

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Decklet No. _____

Dual Completion Decklet No. _____

Other (SWD or Inj?) Decklet No. _____

10/16/96 10/18/96 6/10/97

Spud Date Date Reached TD Completion Date

API NO. 15- 091-227290000

Johnson

County _____

NE NE NW Sec. 29 Twp. 14 Rge. 22 E

4754785 Feet from (S) (circle one) Line of Section

3473465 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bacon (2010 Red Dragon Oil) (2011 Dragon Stamp) 51

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 918 PBTD _____

Amount of Surface Pipe Set and Cemented at 20.20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 911.40

feet depth to surface w/ 105 sx cnt.

Drilling Fluid Management Plan A14.2, 3-19-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content TSTM ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Title Operator Date 6/13/97

Subscribed and sworn to before me this 13th day of June, 19 97.

Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify) IS

SIDE TMD

Operator Name Richard L. Roberts Lease Name Bacon Well # 51

Sec. 29 Twp. 14 Rgs. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hertha	394	400
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	853	861
		TD	918	

List All E.Logs Run:
 Gamma Ray
 Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/2"	6 1/2"	12	20.20	Portland	5	
<i>Production</i>	5 1/8"	2 7/8"	5	911.40	Portland	105	4 sk. Prem.
					Poz mix		Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
9	855-861	Oil Frac 18 sx frac sand 12/20 2 sx frac sand 20/40 150 gal. 15% HCl acid 1 gal. 781 surfactant 1/2 gal. 140 acid inhibitor 1/4 gal. 588 non-emulsifier 1/8 gal. 606 mutual solvent
		855-861

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 855'
861'