

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Water: License # 7622

Name: Richard L. Roberts

Address P.O. BOX 421

City/State/Zip Olathe, KS 66051

Purchaser: Enron

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Central Plains Drilling

License: 3550

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☒ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc) injection

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

6/17/92 6/24/92 7/31/92 ^{KCC}

Spud Date Date Reached TD Completion Date

Well cemented but not perforated.

API NO. 15- 091-22,469

County Johnson

^{KCC} SW - NWL NW Sec. 29 Twp. 14 Rng. 22 ^A

41304038 Feet from B/W (circle one) Line of Section

48504791 Feet from E/W (circle one) Line of Section

^{KCC record}
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bacon ^(2010 Red Dragon Oil) ^{KCC record} 2016 DRAGON SLAVE 84-I

Field Name Longanecker SE

Producing Formation N/A

Elevation: Ground _____ KB _____

Total Depth 917' PSTD 907

Amount of Surface Pipe Set and Cemented at 23 Fe

Multiple Stage Cementing Collar Used? ☐ Yes ☒ X

If yes, show depth set _____ Fe

If Alternate II completion, cement circulated from 0

feet depth to 23 w/ 6 sx cm

Drilling Fluid Management Plan ALT 2 9/24/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 8,500 ppm Fluid volume 63 bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Title Operator Date 7/17/92

scribed and sworn to before me this 17th day of July

92
Notary Public Cindy Lynn Walters

Date Commission Expires 7-13-94

CINDY LYNN WALTERS

STATE OF KANSAS

My Comm Expires 7-13-94

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution 8/16/92
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) T

Operator Name Richard L. Roberts Lease Name Bacon Well # 34-I
County Johnson
Sec. 25 Twp. 14 Rge. 22 ☒ East ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☒ No
(Submit Copy.)

List All E.Logs Run: ^{KCC} GAMMA RAY/NEUTRON

☒ Drillers Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum
Hertha 389 396
Ardmore 755 758
Bartlesville 852 859
TD 917

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7½	7"	17	23	Portland	6	
Production	5½	2 7/8	5	909	Portland	102	4sk. Prem. G
Injection							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TB				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not yet perforated.		
^{KCC} 1	^{KCC} 852' to 860'	^{KCC} None	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SUD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
<u>N/A</u>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPY

DRILLER'S LOG

Date 5/17/92	XXXXXXXXXX API # 15-091-22,469		
Operator Richard Roberts	Contractor Central Plains Drilling License # 3550		
Address P.O. Box 421 Olathe, Ks. 66061	Address 910 N. Poplar Ottawa, Ks. 66067		
Lease Bacon	Well # 34 I	County Johnson	State Ks Legal 29-14-22E

Total	Formations	from	to	Total	Formations	from	to
31	Soil & clay	0	31	7	Lime	256	263
37	Lime	31	68	6	Shale	263	269
7	Shale	68	75	8	Lime	269	277
9	Lime	75	84	42	Shale	277	319
8	Shale	84	92	64	Lime	319	383
12	Lime	92	114	6	Shale	383	389
11	Shale	114	125	7	Lime	389	396
13	Lime	125	148	173	Shale	396	569
8	Shale	148	156	13	Lime	569	582
12	Lime	156	168	4	Shale	582	586
7	Shale	168	181	7	Lime	586	593
31	Lime	181	212	14	Shale	593	607
17	Shale	212	229	4	Lime	607	611
11	Lime	229	240	5	Shale	611	616
16	Shale	240	256	10	Lime	616	626

Total Footage Drilled 917'	Total Footage Cored no
Mud Used	XXXXXXXXXX Spud Date: 6/17/92 23' of 7" 6sx Portland
Bits Used, Size and Type 5 1/4"	Run pipe & cement 6/24/92
Rig Time Charged to Operator—Detail—	

Total JTS Drill Pipe on Location	Total in Hole	
Total Drill Collars on Location	Total in Hole	Footage
Cased—from 0 to 909'	Size 2 7/8"	Weight

Detail Accidents or Injuries—Remarks—Detail Repairs

Driller	Hrs.	Helper	Hrs.
Helper	Hrs.	Helper	Hrs.