

Sub

6733

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622
Name: Richard L. Roberts
Address P.O. BOX 421
City/State/Zip Olathe, KS 66051
Purchaser: Enron
Operator Contact Person: Richard L. Roberts
Phone (913) 782-0623
Contractor: Name: Central Plains Drilling
License: 3550
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

injection
If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

6/27/92 6/30/92 7/31/92 *KCC*
Spud Date Date Reached TD Completion Date

Well cemented but not perforated.

API NO. 15- 091,22,470
County Johnson
KCC -NW-SW-NW Sec. 29 Twp. 14 Rng. 22
3720,3576 Feet from (S)N (circle one) Line of Section
4850,4834 Feet from (E)W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bacon (*2010-New Dragon Oil*) - *KCC Record* 35-I
Field Name Longanecker SE
Producing Formation NA
Elevation: Ground _____ KB _____
Total Depth 917' PBTD 907
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22 w/ 6 sx cat

Drilling Fluid Management Plan ALT 2 9/24/92 JAR
(Data must be collected from the Reserve Pit)
Chloride content less than 1000 ppm Fluid volume 74 bbl

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L Roberts
Title Operator Date 7/17/92
Subscribed and sworn to before me this 17th day of July
1992.

Notary Public Cindy Lyall Peters
CINDY LYALL PETERS
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires _____

My Appl. Expires 7-13-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 8/6/92
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name Richard L. Roberts Lease Name Bacon Well # 35-1

Sec. 25 Twp. 14 Rge. 22 East West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: ^{KCC} GAMMA RAY/NEUTRON

Name	Drillers Log Formation (Top), Depth and Datum	
	Top	Datum
Hertha	394	401
Ardmore	758	764
Bartlesville	853	862
TD	923	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7½"	7"	17'	22	Portland	6	
Production	5½"	2 7/8"	5	901	Portland	120	5sk Prim.G
Injection							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
^{KCC} 1	^{KCC} Not yet perforated. 850' to 860'	^{KCC} None	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 8/ 17

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

COPY

DRILLER'S LOG

Date 6/27/92		XXXXXXXX API # 15-091-22,470	
Operator Richard Roberts		Contractor Central Plains Drilling License # 3550	
Address P.O. Box 421 Olathe, Ks. 66061		Address 910 N. Poplar Ottawa, Ks. 66067	
Lease Bacon	Well # 35 I	County Johnson	State Ks Legal 29-14-22E

Total	Formations	from	to	Total	Formations	from	to
40	Soil & clay	0	40	6	Lime	261	267
4	Lime	40	44	5	Shale	267	272
12	Shale	44	56	10	Lime	272	282
16	Lime	56	72	42	Shale	282	324
9	Shale	72	81	29	Lime	324	353
38	Lime w/shale break	81	119	6	Shale	353	359
14	Shale	119	133	32	Lime	359	391
24	Lime	133	157	3	Shale	391	394
6	Shale	157	163	7	Lime Hertha (BKC)	394	401
9	Lime	163	172	169	Shale	401	570
13	Shale	172	185	5	Lime	570	575
2	Lime	185	217	12	Shale	575	587
17	Shale	217	234	7	Lime	587	594
11	Lime	234	245	14	Shale	594	608
16	Shale	245	261	2	Lime	608	610

Total Footage Drilled **923'** Total Footage Cored **NO**

Mud Used ~~XXXXXXXX~~ Spud Date: **6/27/92** 22' of 7" 6 ~~sz~~ Portland

Bits Used, Size and Type **5 1/4"** Run pipe & cement **6/30/92**

Rig Time Charged to Operator—Detail—

Total JTS Drill Pipe on Location	Total in Hole
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Total Drill Collars on Location	Total in Hole	Footage
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Cased—from 0 to 901'	Size 2 7/8"	Weight
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Detail Accidents or Injuries—Remarks—Detail Repairs

Drill	Hrs.	Helper	Hrs.
Helper	Hrs.	Helper	Hrs.