

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622Name Richard L. RobertsAddress P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EnronOperator Contact Person: Richard L. RobertsPhone (913) 782-0623Contractor: Name: Central Plains DrillingLicense: 3550Wellsite Geologist: None

Designate Type of Complet'on

☒ New Well ☐ Re-Entry ☐ WorkoverE-2S, 485
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☒ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc) injection

* Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 3/27/93 Date Reached TD 3/29/93 Completion Date 4/24/93API NO. 15- 091-22,557County JohnsonNW SW NE NW Sec. 29 Twp. 14 Rge. 22 ☒ E ☐ W42604194 Feet from SW (circle one) Line of Section37603707 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bacon (2010 Red Dragon Oil) (2016 DRAGONSLAYERS) 36-IField Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KS _____

Total Depth _____ PSTD _____

Amount of Surface Pipe Set and Cemented at 22.5 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 22.5 w/ 6 sz cmt.Drilling Fluid Management Plan 6-3-93
(Data must be collected from the Reserve Pit)Chloride content less than 1,000 ppm Fluid volume 63 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 4/30/93scribed and sworn to before me this 30th day of April 93Notary Public Cindy Lynn Walters

Date Commission Expires _____

My App't Expires 7-13-94

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☒ KSD/Rep
☒ KGS ☐ Plug ☒ NSPA
Other (Specify) _____

Operator Name Richard E. RobertsLease Name BaconWell # 36-ISec. 29 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E. Logs Run:
Gamma Ray
Neutron☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
Hertha	391	399
Ardmore	760	763
Bartlesville	851	862
TD	923	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6½	6½	17	22.5	Portland	6	
Injection	5 1/8	2 7/8	5	902	Portland	101	4sk. Pl. m. Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15 shots every 9"	851' to 862'	150 Gal 15%	851'-862'
		½ Gal AY15	
		1 Gal AY21	
		½ Gal AK14	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
N/A								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)