COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC record

Operator: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, Kansas 66061

Purchaser: Enron

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Van Drilling, Inc.

License: 4423

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

6-11-90 Spud Date | 6-13-90 Date Reached TD | 8-11-90 Completion Date

API NO. 15- 091-22-192

County Johnson

~~NW~~ ~~NW~~ NW Sec. 29 Twp. 14 Rge. 22 X East ____ West

~~3986~~ 3941 FSL Ft. North from Southeast Corner of Section

~~3200~~ 3054 FEL Ft. West from Southeast Corner of Section

KCC Record → (NOTE: Locate well in section plat below.)
2010-Red Dragon Oil / 2017 DRAGONSLAYER

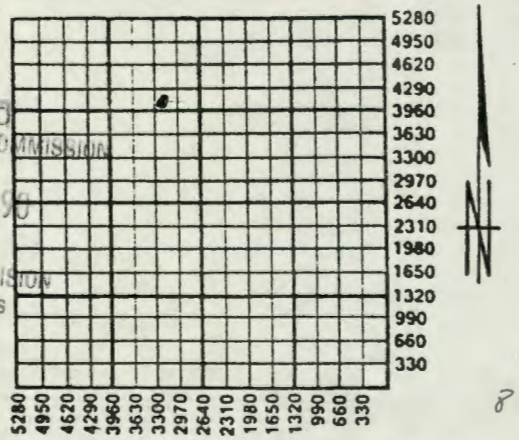
Lease Name Bacon Well # 28

Field Name Longanecker Southeast

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 891 PBTD 890



RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1990
CONSERVATION DIVISION
Wichita, Kansas

8-30-90

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to ~~40~~ 884 w/ ~~20~~ 106 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L Roberts

Title Operator Date 8-22-90

Subscribed and sworn to before me this 22 day of August, 90.

Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-94

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ✓ NGPA
✓ KGS ____ Plug ____ Other (Specify)
IOG1 SOC

Form ACO-1 (7-89)

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well # 28

Sec. 29 Twp. 14 Rge. 22 [X] East [ ] West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [X] Yes [ ] No

Formation Description

[X] Log [ ] Sample

Name	Top	Bottom
KC Line		
Hertha	384	391
Big Shale	391	580
Cherokee Section	618	842
Bartlesville	841	847
TD	891	

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5 1/8	2 7/8	5	890	Portland	106	Flo-Seal
~~Surface~~	7	7	1	40	Portland	20	Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
9 Holes	841 to 847
841 to 847	
9"	

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth
10 sk 12x30 sand	841
20 sk 10x20 sand	to
100 gal. add 15%	847
2 gal. Ay 15	
1 sk water gel 50 lbs.	

TUBING RECORD Size 2 7/8 Set At 890 Packer At

Liner Run [ ] Yes [X] No

Date of First Production 8-12-90

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	TSTM	10	TSTM	24°

Disposition of Gas:

[ ] Vented [ ] Sold [X] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

[ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled

[ ] Other (Specify) _____

Production Interval

_____

_____

29-14-22E

VAN DRILLING INC.
P.O BOX 296
EASTON, KS. 66020

API# 15-091-22,192
T.D. 891'

COPY

LOG BOOK COPY

LEGALS:SEC 29, TWP 14S, RGE 22E
WELL OWNER: RICHARD ROBERTS
WELL NO: #28
FARM: BACON
STATE: KS

REMARKS: SEE RMKS BELOW

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
43	surface	43
3	lime	46
2	shale	48
17	lime	65
10	shale	75
8	lime	83
6	shale	89
10	lime	99
3	shale	102
7	lime	109
15	shale	124
25	lime	149
4	shale	153
53	lime	206
18	shale	224
12	lime	236
16	shale	252
5	lime	257
8	shale	265
9	lime	274
30	shale	304
3	lime	307
9	shale	316
8	lime	324
1	shale	325
17	lime	342
6	shale	348
23	lime	371
3	shale	374
6	lime	380
4	shale	384
7	lime	391
169	shale	560
12	lime	572
6	shale	578
10	lime	588
12	shale	600
3	lime	603
4	shale	607
11	lime	618
29	shale	647
1	lime	648
100	shale	748
3	lime	751
91	shale	842
9	sand	851
40	shale	891'

REMARKS:BASE KC LINE 380'
HERTHA 384'- 391'
BIG SHALE 391'- 560'
FT SCOTT 560'- 618'
CHEROKEE SECTION 618'- 842'
CORED 842'- 851'
T.D. 891'