

SIDE TWO

Operator Name Richard L. RobertsLease Name BaconWell # 32☒ EastCounty JohnsonSec. 29 Twp. 14 Rge. 22☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

None

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	393	399
Altamont	572	577
2nd Squirrel	729	739
Ardmore	771	774
Bartlesville	855	866
TD	923	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7½	7"	17	22'	Portland	6	
Production	5½	2 7/8	5	910'	Portland	127	4sks gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated	Not fractured	
	Delayed completion	Delayed Completion	

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☒ No	
				2 7/8	910				
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gra

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Delayed Completion

Production Interval

29-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622
Name: Richard L. Roberts
Address P.O. Box 421

City/State/Zip Olathe, Kansas 66051
Purchaser: Enron
Operator Contact Person: Richard L. Roberts
Phone (913) 782-0623
Contractor: Name: Central Plains Drilling
License: 3550
Wellsite Geologist: _____

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingle _____ Decklet No. _____
Dual Completion _____ Decklet No. _____
Other (SWD or Inj?) Decklet No. _____

11-7-91 11-13-91 5-30-92
Spud Date Date Reached TD Completion Date

Delayed Completion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts
Title Operator Date 6/30/92

Subscribed and sworn to before me this 30th day of June
19 92.

Notary Public Deborah S. Cowick

Date Commission Expires 1/18/93

DEBORAH S. COWICK
Notary Public - State of Kansas
My Appt. Expires 1-18-93

API NO. 15- 091-22,392
County Johnson
SW - SW - NE - NW Sec. 29 Twp. 14 Rge. 22
44454408 FSL Feet from SW (circle one) Line of Section
3929815 FSL Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
KCC record NE, SE, NW or SW (circle one)
Lease Name Bacon (2010-Red Dragon Oil Well DRAGONSLAYER) 32
Field Name Longanecker Southeast
Producing Formation Bartlesville
Elevation: Ground _____ KB _____
Total Depth 923 PSTD 910
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22 w/ 6 sx cnt.
Drilling Fluid Management Plan ALT 2 JH 2-24-94
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 69 bbls
Dewatering method used Airdry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name Richard L. Roberts
Lease Name Bacon License No. 7622
NW Quarter Sec. 29 Twp. 14 Rge. 22 E/W
County Johnson Decklet No. _____

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
SWD/Rep ☒ HSPA
Plug ☒ Other (Specify) _____

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STATE CORPORATION COMMISSION

JUL 6 1992

CONSERVATION DIVISION
Wichita, Kansas

Form ACD-1 (7-91)

Operator Name Richard L. RobertsLease Name BaconWell # 32Sec. 29 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, any interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run Previously ☒ Yes ☐ No
(Submit Copy.) submitted.List All E.Logs Run: GAMMA/NEUTRON☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	393	399
Altamont	572	577
2nd Squirrel	729	739
Ardmore	771	774
Bartlesville	856	866
TD	923	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7-1/2"	7"	17	22	Portland	6	Flo seal 1
Production	5-1/4"	2-7/8"	5	910	Portland	127	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	856' to 866'	5 sks 12x30 sand 25 sks 10x20 sand 100 gal. 15% acid 150 lbs rock salt 150 lbs water gel 21 shots 1-11/16 aluminum	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SMD or Inj. 5-31-92 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	oil	10 Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			TSTM					24

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
Production In 856' -866'

DRILLER'S LOG

COPY

Date 11/7/91		XXXXXXXXXX APT # 15-091-22,392	
Operator Richard Roberts		Contractor Central Plains Drilling License # 3550	
Address 110 W. Loula Olathe, Ks. 66061		Address 910 N. Poplar Ottawa, Ks. 66067	
Lease Bacon	Well # 32	County Johnson	State Ks Legal 29-14-22E

Total	Formations	from	to	Total	Formations	from	to
40	Soil & clay	0	40	12	Lime	268	280
29	Lime	40	69	40	Shale	280	320
8	Shale	69	77	31	Lime	320	351
9	Lime	77	86	6	Shale	351	357
7	Shale	86	93	31	Lime	357	388
19	Lime	93	112	5	Shale	388	393
19	Shale	112	131	6	Lime (Hertha) BKC	393	399
22	Lime	131	153	173	Shale	399	572
6	Shale	153	159	5	Lime (Altamont)	572	577
52	Lime	159	211	3	Shale	577	580
	Shale	211	230	3	Lime	580	583
9	Lime	230	239	5	Shale	583	588
17	Shale	239	256	12	Lime	588	600
7	Lime	256	263	10	Shale	600	610
5	Shale	263	268	4	Lime	610	614

Total Footage Drilled 923'	Total Footage Cored no
Mud Used	XXXXXXXXXX Spud Date: 11/7/91 22' of 7" 6sx Portland
Blts Used, Size and Type 5 1/4"	Run pipe & cement 11/13/91
Rig Time Charged to Operator—Detail—	

Total JTS Drill Pipe on Location	Total in Hole
Total Drill Collars on Location	Total in Hole Footage
Cased—from 0 to 910'	Size 2 7/8" Weight

Detail Accidents or Injuries—Remarks—Detail Repairs

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STATE CORPORATION COMMISSION

FEB 26 1992

CONCESSIONARY DIVISION
Wichita, Kansas

Driller	Hrs.	Helper	Hrs.
Helper	Hrs.	Helper	Hrs.

DRILLER'S LOG

COF

Date 11/7/91		Tour Worked	
Operator Richard Roberts		Contractor	
Address		Address	
Lease Bacon	Well # 32	County	State Legal

Total	Formations	from	to	Formations	from	to
3	Shale	614	617			
12	Lime	617	629			
23	Shale	629	652			
9	Lime	652	661			
4	Shale	661	665			
5	Lime (Ft. Scott)	665	670			
59	Shale	670	729			
10	2nd Squirrel Sandy shale w/odor (not as good as 31)	729	739			
32	Shale	739	771			
3	Lime (Ardmore)	771	774			
	Shale	774	855			
7	(Bartlesville) Sand w/oil (good bleeding)	855	863			
3	(Bartlesville) Sand-broken (fair bleeding)	863	866			
57	Shale	866	923			
	TD		923			

Total Footage Drilled	Total Footage Cored
Mud Used	Cement Used

Bits Used, Size and Type

Rig Time Charged to Operator—Detail—

Total JTS Drill Pipe on Location	Total in Hole
Total Drill Collars on Location	Total in Hole Footage
Cased—from to	Size Weight

Detail Accidents or Injuries—Remarks—Detail Repairs

 RECEIVED
 STATE CORPORATION COMMISSION

FEB 26 1992

 CONSERVATION DIVISION
 Wichita, Kansas

Driller	Hrs.	Helper	Hrs.
Helper	Hrs.	Helper	Hrs.