

29-143-22E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622
Name: Richard L. Roberts
Address: P.O. Box 421
City/State/Zip: Olathe, KS 66051
Purchaser: EOTT
Operator Contact Person: Richard L. Roberts
Phone: (913) 782-0623
Contractor: Name: Central Plains Drilling
License: 3550
Wellsite Geologist: None
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc.)
injection
If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
6/22/95 7/3/95 7/17/95
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22645
County Johnson
NW-SE NW Sec. 29 Twp. 14 Rge. 22 X E
3550 391 Feet from SW (circle one) Line of Section
3075 375 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bacon (2010-Red Dragon Oil) - KCC record
Field Name Longanecker SE
INJECTION
Producing Formation Bartlesville Sand
Elevation: Ground _____ KB _____
Total Depth 943' PSTD _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 903'
feet depth to surface w/ 120 sx cnt.
Drilling Fluid Management Plan ALT 2 28 11-26-96
(Data must be collected from the Reserve Pit)
less than
Chloride content 1000 ppm Fluid volume 60 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts
Title Operator Date 7/21/95
Subscribed and sworn to before me this 21st day of July, 19 95.
Notary Public Cindy Lynn Walters
Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC
STATE OF KANSAS

My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☐ Geologist Report Received
Distribution	
☒ KCC	☒ SWD/Rep
☒ KGS	☐ Plug
☐ NGPA	☐ Other
(Specify)	

Operator Name Richard L. Roberts Lease Name Bacon Well # 43-I
 Sec. 29 Twp. 14 Rge. 22 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray
 Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	385	391
Ardmore	749	760
Bartlesville	841	849
TD	943	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6½	16	22'	Portland	6	
Injection	5½ to 400'	2 7/8	5	903	Portland	120	5 sk. em.
	5 1/8 to TD				Poz mix		1 sk. Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8 shots	844 to 849	150 Gal 15% HCl	844-849
		½ Gal 140 acid inhibitor	
		1 Gal 781 surfactant	
		½ Gal 588 non-emulsifier	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Inj.	Producing Method
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	---------------	-------------	-----------------	---------------	---------

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

INJECTION Production Interval

844'-849'