

29-148-22E

ORIGINAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-227110000

County Johnson

NE-NW NW Sec. 29 Twp. 14 Rng. 22 E W

4950 4891 Feet from (1) Line of Section

4180 4059 Feet from (1) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bacon (2010 Red Dragon Oil) (2016 DRAGON OIL) KCC record

Field Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PSTD _____

Amount of Surface Pipe Set and Cemented at 22.55 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to 22.55 w/ 5 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

less than
Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal hailed offsite

Operator Name AUG 13 1996

Lease Name _____ License No. _____

Conservation Division
WICHITA, KS

County _____ Docket No. _____

Operator License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Hughes Drilling Co.

License: 05682

Wellsite Geologist: None

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW _____

Dry Other (Corr. WSW, Expl., Cathodic, etc) _____

* Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 6/27/96 Date Reached TD 7/1/96 Completion Date 8/14/96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Title Operator Date 8/16/96

Subscribed and sworn to before me this 16th day of August 96.

Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC 8-20-96 SWS/Rep _____ NSPA
KGS _____ Plug _____ Other (Specify) _____