

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622Name: Richard L. RobertsAddress P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EOTTOperator Contact Person: Richard L. RobertsPhone (913) 782-0623Contractor: Name: Hughes Drilling Co.License: 05682Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☒ Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

3/13/95

3/16/95

3/16/95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 091-226230000County JohnsonCounty SE - NW - NW Sec. 29 Twp. 14 Rng. 22 ☒ E ☐ H41504102 Feet from SW (circle one) Line of Section45004408 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bacon (2010 Red Dragon Oil) -KCC RECORD 40-IField Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PBTD _____

Amount of Surface Pipe Set and Cemented at 21.40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 912feet depth to 21.40 w/ 5 116 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content less than 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 5/1/95Subscribed and sworn to before me this 1st day of May, 19 95.Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC

STATE OF KANSAS

My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC 5-9-95 ☒ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) TS

Operator Name Richard L. Roberts Lease Name Bacon Well # 40-ISec. 29 Twp. 14 Rge. 22 ☒ East
County Johnson ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) ☒ Log Formation (Top), Depth and Datum ☐ Sample

Samples Sent to Geological Survey ☐ Yes ☒ No Name Top Datum

Cores Taken ☐ Yes ☒ No Hertha 389 395

Electric Log Run ☒ Yes ☐ No Bartlesville 856 864

(Submit Copy.) TD 939

List All E.Logs Run:

Gamma Ray
Neutron

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	7"	20	21.40	Portland	5	
Injection	5 1/4	2 7/8	5	911.95	Portland	16	4 sk. cement
					Poz mix		Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 shots	847 to 853	150 Gal 15% HCl	847-853
		1/2 GAL 140 acid inhibitor	
		1 Gal 781 surfactant	
		1/2 Gal 588 non-emulsifier	

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☐ No
Date of First, Resumed Production, SWD or Inj.					Producing Method				
N/A					☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval