

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Star: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone 913, 782-0623

Contractor: Name: Central Plains Drilling

License: 03550

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☒ ENHR ☐ SIGW

☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc) injection

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

6/12/95

6/17/95

7/3/95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 091-226380000

County Johnson

SE - SE - NW - NW Sec. 29 Twp. 14 Rge. 22 ^{NW} ^X

4230 ⁴¹⁵¹ Feet from SW (circle one) Line of Section

4180 ⁴⁶⁷⁹ Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bacon ^(2010-Mid Dragon Oil) ^(2016-DRAGON OIL) 41-1

Field Name Longanecker SE

REPRESSURED

Reservoir Formation BARTLESVILLE SAND

Elevation: Ground _____ KB _____

Total Depth 903' PSTD _____

Amount of Surface Pipe Set and Cemented at 20.51 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 902'

feet depth to surface w/ 125 sx cat.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

less than

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Operator

Date 7/13/95

Subscribed and sworn to before me this 13th day of July 19 95.

Notary Public

CINDY LYNN WALTERS

NOTARY PUBLIC

STATE OF KANSAS

Date Commission Expires _____

My Comm't Expires 7-13-98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Geologist Report Received

Distribution

KCC

XGS

SWD/Rep

Plug

NGPA

Other

(Specify)

Operator Name Richard L. RobertsLease Name BaconWell # 41-ISec. 29 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Hertha

392

398

Cores Taken

☐ Yes ☒ No

Bartlesville

845

854

Electric Log Run
(Submit Copy.)☒ Yes ☐ No

TD

943

List All E.Logs Run:

Gamma Ray
Neutron

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6 $\frac{1}{4}$ "	18	20.5	Portland	6	
Injection	5 $\frac{1}{4}$ to 400'	2 7/8	5	909	Portland	125	4 sk. Prem.
	5 1/8 to 902'	902'			50/50 Poz mix		Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	847 to 853	150 Gal 15% HCl	847-853
		$\frac{1}{2}$ Gal 140 acid inhibitor	
		1 Gal 781 surfactant	
		$\frac{1}{2}$ Gal 588 non-emulsifier	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Expl)
N/A 7-11-95		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled