

29-143-22E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622Name: Richard L. RobertsAddress P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EOTTOperator Contact Person: Richard L. RobertsPhone (913) 782-0623Contractor: Name: Hughes Drilling Co.License: 05682Wellsite Geologist: NoneDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☒ Other (Corp. WSW, Expl., Cathodic, etc) injection

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Decket No. _____
☐ Dual Completion ☐ Decket No. _____
☐ Other (SWD or Inj?) ☐ Decket No. _____

12/17/96 12/23/96 3/26/97
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227350000County JohnsonNW-NE-NW Sec. 29 Twp. 14 Rge. 22 ☒ E ☐ W4950 484 Feet from Q/N (circle one) Line of Section3720 3679 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one) KCC RecordLease Name Bacon 2010 New Dragon oil 2016 DRAGONSLAYER 54-IField Name Longanecker

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PBTD _____

Amount of Surface Pipe Set and Cemented at 22.50 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 22.50 w/ 5 sx cm.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content TSTM ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 3/31/97Subscribed and sworn to before me this 31st day of March, 97.Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC
STATE OF KANSASMy App't Expires 2-13-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☒ SVD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS

Form ACD-1 (7-91)