

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone: (913) 782-0623

Contractor: Name: Hughes Drilling Co.

License: 05682

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

if Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Casing/Led Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

6/14/96 6/17/96 8/14/96
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227100000

County Johnson

-NW-NW-NW Sec. 29 Twp. 14 Rng. 22 E W

49504828 Feet from N S (circle one) Line of Section

45004604 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bacon (200-Red Dragon Oil) / KCC Record
2016-DNAGOUSE 52-1

Field Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PBTD _____

Amount of Surface Pipe Set and Cemented at 22,45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 22.45 w/ 5 sz cement.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

less than
Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid RESERVED hauled offsite:
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name AUG 19 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
CONSERVATION DIVISION

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Title Operator Date 8/16/96

Subscribed and sworn to before me this 16th day of August 96.

Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
8-20-96
KCC SVD/Rep NGPA
KGS Plug Other (Specify)