

29-143-22E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622Name: Richard L. RobertsAddress: P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EOTTOperator Contact Person: Richard L. RobertsPhone: (913) 782-0623Contractor: Name: Hughes Drilling Co.License: 05682Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☒ Other (Core, VSW, Expl., Cathodic, etc.)
injection

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: ADD AP 1002

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conversion Inj/SWD☐ Plug Back ☐ PSTD☐ Cemented ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. E254852/23/96 2/27/96 3/22/96

Spud Date Date Reached TD Completion Date

API NO. 15- 091-226840000County JohnsonSE - NW - NW Sec. 29 Twp. 14 Rgs. 22 N E46204517 FSL Feet from SD (circle one) Line of Section41804071 FEL - KCC record Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bacon 2010-red Dragon oil/2016: DRAGON SLAYER Well # 56-I KCC recordField Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth _____ PSTD _____

Amount of Surface Pipe Set and Cemented at 22.40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 897feet depth to 22.40 w/ 5 105 sz cat.Drilling Fluid Management Plan Jay 6-6-96
(Data must be collected from the Reserve Pit) alt II LI

less than

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 4/4/96Subscribed and sworn to before me this 4th day of April, 19 96.Notary Public Cindy Lynn Walters

Date Commission Expires _____

NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
4-8-96 SWD/Rep NSPA
☒ KCC ☐ Plug ☐ Other (Specify) FS
☒ KGS

SIDE TWO

Operator Name Richard L. RobertsLease Name BaconWell # 56-ISec. 29 Twp. 14 Rge. 22☒ East
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray
Neutron☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Hertha

392

398

#2 Squirrel

732

738

Bartlesville

855

862

TD

918

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6 $\frac{1}{4}$	12		Portland		
Injection	5 1/8 to TD	2 7/8	5	897.40	Portland	105	5 sk. Prem. Gel. 1 sk. Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8 shots.	856.5 - 861.5	150 Gal 15% HCl	856.5-
		1/2 Gal 140 acid inhibitor	861.5
		1 Gal 781 surfactant	
		1/2 Gal 588 non-emulsifer	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
N/A								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____