

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622
Name: Richard L. Roberts
Address: P.O. Box 421
city/State/Zip Olathe, KS 66051
Purchaser: EOTT
Operator Contact Person: Richard L. Roberts
Phone (913) 782-0623
Contractor: Name: Hughes Drilling Co.
License: 05682
Wellsite Geologist: None
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Decklet No. _____
_____ Dual Completion _____ Decklet No. _____
_____ Other (SWD or Inj?) Decklet No. _____
8/13/96 8/15/96 9/6/96
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227140000
County Johnson
SE - NE - NW Sec. 29 Twp. 14 Rge. 22
4067 4260 Feet from (3) N (circle one) Line of Section
2797 2805 Feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: KCC records
NE, SE, NW or SW (circle one)
(2010-NEEL Dragon Oil/2016-DRAGON-SLAYEN)
Lease Name Bacon Well # 58
Field Name Longanecker
Producing Formation _____
Elevation: Ground _____ KB _____
Total Depth 885.25 PSTD _____
Amount of Surface Pipe Set and Cemented at 22.60 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 885.25
feet depth to surface w/ 102 sx cm.

Drilling Fluid Management Plan AH.2, 2-23-98 U.C
(Data must be collected from the Reserve Pit)
Chloride content TSTM ppm Fluid volume 60 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ Rnd. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts
Title Operator Date 9-30-96
Subscribed and sworn to before me this 30th day of September, 1996.
Notary Public Cindy Lynn Walters
Date Commission Expires _____
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
☒ NSPA	
Other (Specify) <u>IS</u>	

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well # 58
 Sec. 29 Twp. 14 Rge. 22 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Hertha	383	389
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Bartlesville	839	850
		TD	918	

List All E.Logs Run:

Gamma Ray
Neutron

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6½"	6¼"	12	22.60	Portland	5	
	5 1/8"	2 7/8	5	885.25	Portland	102	4 sk. Prem.
					Poz mix		Gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	842.5 to 848.5	150 Gal 15% HCl	842.5 to
		2 Gal 140 acid inhibitor	848.5
		1 Gal 781 surfactant	
		1 Gal 588 non-emulsifier	
		Oil Frac 50 bbl.	
		25-sx Frac sand 20/40	
		18-sx Frac sand 12/20	

TUBING RECORD		Size	Set At	Pecker At	Liner Run		☐ Yes ☐ No	
Date of First, Resumed Production, SWD or Inj.				Producing Method				
N/A				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Grav'
	5							

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

842.5-
848.5