

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8653
name Petroleum Technologies, Inc.
address 4005 E. Kellogg
City/State/Zip Wichita, KS 67218

Operator Contact Person Grant B. Gardner
Phone (316) 687-9963

Contractor: license # 9003
name Central Plains Oil and Gas

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

6-12-84 6-14-84 7-9-84
Date Date Reached TD Completion Date
970 930'
Total Depth PBTD

Count of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 20 feet depth to surface w/ 5 SX cmt

API NO. 15-091-21,281
County Johnson
C NW SW NW SW Sec 29 Twp 14S Rge 22

KCC records 1760 fsl Ft North from Southeast Corner of Secti
5061 fsl Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

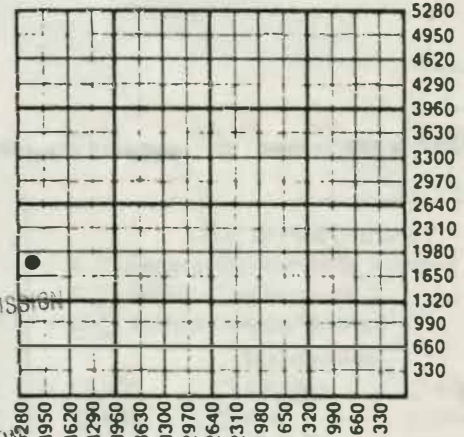
Lease Name Sawyer Well# 29-2

Field Name N/A

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: NOV 17 1984 ☐ Disposal
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Comm
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Sawyer Well# 29-2 850 29 TWP. 14N RGE. 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No☐ Yes ☒ No☐ Yes ☒ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Driller's Log Attached

TUBING RECORD		size <u>2 3/8</u>	set at <u>850</u>	packer at	Liner Run ☐ Yes ☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☐ openhole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

Bartlesville

CASING RECORD ☐ new ☐ used							type and percent additives
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	12 1/2	7	14	20	Atropic	5	N/A
Production	6 1/2	4 1/2	9	930	Atropic	110	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	853.5 to 857.5			100 gal. acid 4000# frac			

DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
3	Dirt	3
14	Clay	17
20	Shale	37
22	Lime	59
10	Shale	69
8	Lime	77
9	Shale	86
130	Lime	216 W/Shale Streaks
9	Shale	225
51	Lime	276 W/Shale Streaks
44	Shale	320
30	Lime	350 W/Shale Streaks
3	Coal	353
27	Lime	380 W/Shale Streaks
1	Coal	381
16	Lime	397
1	Coal	398
3	Shale	401 Hertha
147	Sandy Shale	548 W/Lime Streaks
3	Coal	551
14	Sandy Shale	565 W/Lime Streaks
24	Lime	589 W/Shale Streaks
3	Sand	592 No Show No Gas
11	Shale	603
6	Lime	609
5	Coal	614
32	Lime	646
3	Coal	649
2	Red Bed	651
5	Lime	656 W/Shale Streaks
79	Sandy Shale	735 W/Lime Streaks
6	Oil Sand 2nd Squirrel	741 Little Show Dead Oil Good Gas Odor
4	Coal	761
13	Sandy Shale	774
2	Sand	776 No Show
10	Sandy Shale	786
3	Coal	789
4	Sandy Shale	793
1	Oil Sand	794 Very Little Show No Odor
6	Sandy Shale	800
3	Coal	803
6	Sandy Shale	809 W/Lime Streaks

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State Geological Survey
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29 14 22E

SAWYER 29-2

THICKNESS

3
24
6
9
11
32
1
58
2
15

FORMATION

Coal
Sandy Shale
Coal
Sandy Shale
Oil Sand
Sandy Shale
Coal
Sandy Shale
Coal
Sandy Shale

DEPTH

812
836 W/Lime Streaks
842
851 Core Point
862
894 W/Lime Streaks
895
953 W/Lime Streaks
955
970 W/Lime Streaks
& Coal Streaks

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