

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8653
 Name .Petroleum Technologies, Inc.
 Address .3535 Broadway, Suite C
 City/State/Zip .Kansas City, MO. 64111

Purchaser .Amoco

Operator Contact Person .Alan J. Seaton
 Phone .(816) 531 6904

Contractor: License # 6217
 Name .Sunrise Drilling, Inc.

Wellsite Geologist .N/A
 Phone .

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

9-6-85 9-10-85 2-1-86
 Spud Date Date Reached TD Completion Date
 941 922
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 941 feet depth to Surface 120 SX cmt

API NO. 15-091-21624

County .Johnson

NW NE NW SE 30 14 22 ☒ East
 Sec. Twp. Rge. ☐ West

2475 2491 FSL 1763 FEL
 1815 Ft North from Southeast Corner of Section
 1815 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

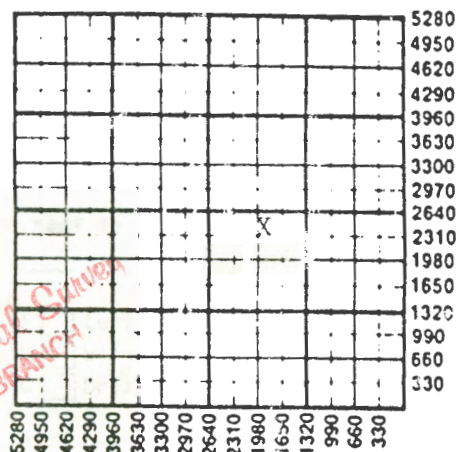
Lease Name .Gillespie Well # 30-11

Field Name .N/A

Producing Formation .Cherokee Group

Elevation: Ground .N/A KB. N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of:
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Gillespie Well # 30-11
 Sec. 30 Twp. 14S Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Driller's log attached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3 Bbls	MCF	1 Bbls	CFPB	21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Soli ☐ Other (Specify)

Bartlesville sand

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12"	8 5/8"	24#	20'	OWC	5sx	-
production	6 1/2"	4 1/2"	10.5#	922'	OWC	120sx	thixotropic
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	859-863			acid: 300 gal 7 1/2% HCl		859-86	
				frac: 35sx sand, 100 bbl		859-86	
				gelled water			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Date of First Production	Producing Method						
2-08-86				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			

Oper. Petroleum Technologies Inc.
30-14 - 22E-C
NW NE NW SE

Gillespie 30-11

DRILLERS LOG

THICKNESS	FORMATION	DEPTH
6	DIRT	6
16	CLAY	22
24	SHALE	46
35	LIME	81
5	SHALE	86
3	COAL	89
8	LIME	97
8	SHALE	105
20	LIME	125
17	SHALE	142
23	LIME	165
10	SHALE	173
15	LIME	188
15	SHALE	203
25	LIME	228
17	SHALE	245
10	LIME	255
15	SHALE	270
24	LIME	294
29	SHALE	323
2	LIME	325
8	SHALE	365
1	COAL	373
37	LIME	374 w/shale streak
163	SHALE	412 hertha
4	COAL	575
4	SHALE/COAL STREAK	575
4	SHALE	579
3	LIME	583
3	SHALE	586
19	LIME	589
5	SHALE	608 w/shale streak
12	LIME	613
5	SHALE	625 w/shale streak
12	LIME	630
26	SHALE	625
2	COAL	668 w/lime streak
49	SHALE	670
4	LIME	719 w/lime streak
20	SHALE	723
2	SANDY SHALE	743 w/lime streak
13	SHALE	745 w/oil smell
2	SAND	no show
10	SHALE	758
		760
		770

MAR 18 1986
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 17 1986

CONSERVATION DIVISION
Wichita, Kansas

Gillespie 30-11 cont.

30-14-22C

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
13	LIME	783
29	SHALE	812
1	LIME	813
1	SAND	814
20	SHALE	834
2	SAND	836 hard-no show
24	SHALE	860
7	OIL SAND	867 cored
73	SHALE	940

MAR 18 1996
State Geological Survey
WICHITA BRANCH