

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22593-00-00

County Johnson

SE - NW - NW - SE Sec. 30 Twp. 14 Rge. 22 E W

2145 2131 Feet from SWN (circle one) Line of Section

2145 2013 Feet from ENW (circle one) Line of Section
- KCC RECORD

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Gillespie A Well # 30-13

Field Name Longanecker SE

Injection Cherokee Sand
~~Producing~~ Formation

Elevation: Ground 1040' MSL KB NA

Total Depth 925' PBTB 902'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 902' w/ 131 sx cmt.

Drilling Fluid Management Plan ALT 2 9/4 12-13-94
(Data must be collected from the Reserve Foot)

Chloride content NA ppm Fluid volume 220 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 8653

Name: Petroleum Technologies, Inc.

Address 500 Nichols Road, Suite 407

Kansas City, MO 64112

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Alan J. Seaton

Phone (816) 531-6904

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: Alan J. Seaton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD STOR Env. Imp. Prod.
 Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)
 Dry Other

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingle Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/10/93
Spud Date

12/22/93
Date Reached TD

8/3/94
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President

Date 8/5/94

Subscribed and sworn to before me this 5th day of August,
19 94.

Notary Public _____

Date Commission Expires _____

CELINA M. SANCHEZ
Notary Public - State of Missouri
Commissioned in Clay County
My Commission Expires July 4, 1996

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name Petroleum Technologies, Inc. Lease Name Gillespie A Well # 30-13

Sec. 30 Twp. 14S Rge. 22 East West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
Gamma Ray Neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	7"	20	20'	Portland	5	None
Production	5 5/8"	2 7/8"	6.4	902'	Portland A POZMIX	131	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives.
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	867.5-872.5	Acid: 100 gal 15% MCA	
		Frac: Gelled wtr & 5sx sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1"	850'	850'		
Date of First, Resumed Production, SWD or Inj.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

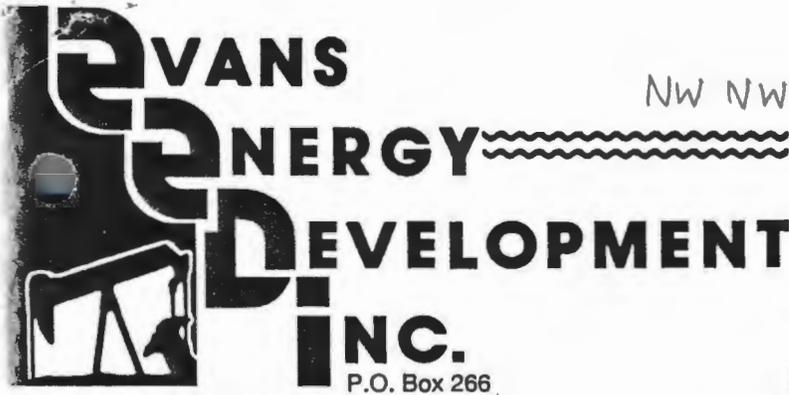
METHOD OF COMPLETION: Open Hole Perf. Other (Specify)

Production Interval: Commingled

Bartlesville Sd

Commission Expires July 4, 1988

30-14-22E



NW NW SE

2131 FSL
2013 FEL - KCC record

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

ORIGINAL

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Gillespie A 30-13
Petroleum Technologies, Inc.
API #15-091-22,593
December 10 - December 22, 1993

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
31	shale	49
7	lime	56
6	sand	62-scattered brown bleeding oil sections
5	shale	67
7	lime	74
6	shale	80
20	lime	100
9	shale	109
20	lime	129
16	shale	145
25	lime	170
9	shale	179
12	lime	191
15	shale	206
26	lime	232
18	shale	250
9	lime	259
17	shale	276
6	lime	282
9	shale	291
7	lime	298
42	shale	340
29	lime	369
7	shale	376
23	lime	399
3	shale	402
15	lime	417-base of the Kansas City Group
33	shale	450
6	sand	456-gray
134	shale	590
4	lime	594
2	shale	596
4	lime	600
7	shale	607
3	lime	610
3	sand	613-brown, fair oil bleeding
14	shale	627
3	lime	630
7	shale	637

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2	lime	639
5	shale	644
3	lime	647
27	shale	674
2	lime	676
48	shale	724
2	lime	726
20	shale	746
6	sand	752-brown, fair bleeding, laminated with gray shale
56	shale	808
4	sand	812-brown, fair oil bleeding
54	shale	866
1.7	limey sand	867.7-white
4.3	sand	872-good saturation and bleeding
1	sand & shale	873-50% fair bleeding sand, 50% shale
52	shale	925-TD

ORIGINAL

Set 20.0' of 7" Plain End Surface Casing.

Set 901.35' of used 2 7/8" 8 Round Upset Tubing including
2 Centralizers, 1 Float Shoe, 1 Clamp.

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