

2011 COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22595-00-00

County Johnson

NE - SW - NW - SE Sec. 30 Twp. 14 Rge. 22 ^X _E _W

1815 ^{1804 - KCC record} Feet from (S)N (circle one) Line of Section

2475 ²²⁸⁵ Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Gillespie A Well # 30-16

Field Name Longanecker SE

Producing Formation Cherokee Sand

Elevation: Ground 1048' MSL KB N/A

Total Depth 930' PBDT 920'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 920' w/ 130 sx cmt.

Drilling Fluid Management Plan ALT 2 12-13-94
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 220 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 8653
Name: Petroleum Technologies, Inc.
Address 500 Nichols Road, Suite 407
Kansas City, MO 64112
City/State/Zip _____
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Alan J. Seaton
Phone (816) 531-6904
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: Alan J. Seaton

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Steam Acid
 Gas ENHR SIGW Other
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/8/93 12/10/93 8/3/94
Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 10 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Berby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/5/94
Subscribed and sworn to before me this 5th day of August
19 94.
Notary Public Celina M. Sanchez
Date Commission Expires _____

CELINA M. SANCHEZ
Notary Public - State of Missouri
Commissioned in Clay County
My Commission Expires July 4, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IS

Operator Name Petroleum Technologies, Inc. Lease Name Gillespie A Well # 30-16

Sec. 30 Twp. 14S Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	Gamma Ray Neutron		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	7"	20	20'	Portland	5	None
Production	5 5/8"	2 7/8"	6.4	920'	Portland A+ 40% PozMix	130	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	875-882	Acid: 100 gal 15% MCA	
		Frac: Gelled wtr & 30 sx sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	882'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
N/A 8-17-94		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2 N/A	N/A	4.5 N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Commingled Other (Specify)

Production Interval: Bartlesville Sd

STATE OF MISSOURI
 DEPARTMENT OF REVENUE
 DIVISION OF OIL AND GAS
 JEFFERSON CITY, MISSOURI 64576



30-14-JJE

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

ORIGINAL

P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Gillespie A - #30-16
Petroleum Technologies, Inc.
API #15-091-22,595
December 8 - December 10, 1993

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
38	shale	54
3	lime	57
11	sand	68-scattered brown light oil bleed- ing sections
4	shale	72
17	lime	89
7	shale	96
9	lime	105
8	shale	113
20	lime	133
18	shale	151
22	lime	173
15	shale	188
11	lime	199
16	shale	215
26	lime	241
15	shale	256
8	lime	264
9	shale	283
6	lime	289
7	shale	296
9	lime	305
30	shale	335
1	lime	336
11	shale	347
27	lime	374
7	shale	381
3	limey shale	384
21	lime	405
3	shale	408
15	lime	423-base of the Kansas City
34	shale	457
7	sand	464
132	shale	596
4	lime	600
3	shale	603
2	lime	605
8	shale	613
5	lime	618
2	shale	620-few sand laminations, bleeding we

RECORDED
KANSAS CORPORATION
AUG 1 1994
CONSERVATION DIVISION
WICHITA, KS

3	sand	623-brown, bleeding well
10	shale	633
3	lime	636
6	shale	642
2	lime	644
4	shale	648
4	lime	652
24	shale	676
3	lime	679
2	shale	681
2	lime	683
47	shale	729
2	lime	731-sea shells
9	shale	740
2	lime	742-sea shells
11	shale	753
5	sand	758-fair oil bleeding, brown
2	broken sand	760-brown sand & gray shale, no bleeding
53	shale	813
5	sand	818-brown, fair bleeding, scattered gray sand laminations
56	shale	874
.2	limey sand	874.2-fair bleeding
.8	sand	875-brown, good bleeding & saturation
.3	lime	875.3-white
5.2	sand	880.5-brown, good bleeding & saturatio
1.5	sand & shale	882-thin lamination, brown sand & light gray shale, no bleeding
48	shale	930-TD

ORIGINAL

Set 20.0' of 7" P.E. Surface Casing.

Set 919.25' of used 2 7/8" 8 Round Upset Tubing including 2
Centralizers, 1 Float Shoe, 1 Clamp.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 10 1994
CONSERVATION DIVISION
WICHITA, KS