

SIDE TWO

Operator Name Johnson County Expl. Lease Name Gillespie Well# C-6 SEC 30 TWP. 14 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

SEE ATTACHED TYPED LOG

TUBING RECORD size <u>1"</u> set at <u>925'</u> packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production _____	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	1st 24 hrs. 5 bbl.	small amount	1/4 Bbls
	Bbls	MCF	CFPB
			Gas-Oil Ratio _____ Gravity _____

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Completion	9"	6 5/8"		20.2'	Portland	5	
	5 1/8"	2 7/8"		925'	60/40 Poz	99	6% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	888'-892'			Spot 30 gals 15% acid before frac			880'
				65 bbl oil frac w/ 5sx 20-40 sand			
				20sx 10-20 "			
				5sx 8-12 "			

Section 30 Township 14 Range 22 \bar{E} Well # C-6
Farm: Gillespie
County: Johnson

Formations	from	to
Soil & clay	0	6
Sandy Lime	6	16
Gray shale w/black	16	81
Lime w/shale breaks	81	149
Shells w/lime streaks	149	227
Lime w/shale breaks	227	324
Shale	324	362
Lime w/shale breaks (Base KC)	362	434
Shale Pleasanton	434	604
Lime w/shale breaks	604	664
Red bed w/shells	664	676
Lime	676	702
Shale & sandy shale	702	788
Black coal	788	790
Lime Ardmore	790	793
Shale, dark shale	793	885
Cap rocks	885	886
Oil Sand Good show	886	892
Shale, dark	892	950

TD 950

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 29 1987