

091-21677

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8653
Name Petroleum Technologies, Inc.
Address 3535 Broadway, Suite C
City/State/Zip Kansas City, MO 64111

Purchaser Amoco

Operator Contact Person Alan J. Seaton
Phone (816) 531 6904

Contractor: License # 6217
Name Sunrise Drilling, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-25-85 11-1-85 2-2-86
Spud Date Date Reached TD Completion Date
940' 928'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 940 feet depth to surface 180 SX cmt

API NO. 15-

County Johnson

SW NE NE SE 30 14 22 East
Sec Twp Rge West

2145 2157 FSL 499 FEL - KCC Record
495 Ft North from Southeast Corner of Section
495 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

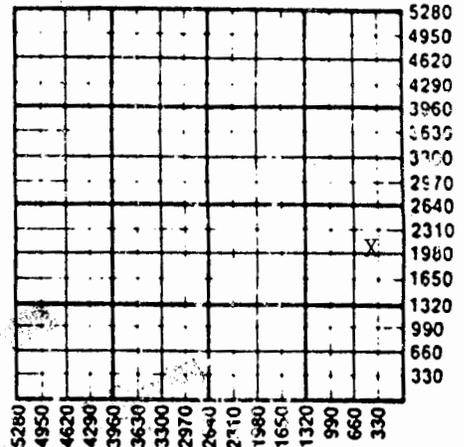
Lease Name Gillespie 30-3A Well #

Field Name N/A

Producing Formation Cherokee Group

Elevation: Ground N/A KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Gillespie Well 30-24

Sec. 30 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Estimated Production Per 24 Hours 4 Bbls	Name: Oil Gas Top: Driller's log attached Bottom: Water Gas-Oil Ratio Gravity Production Interval: 0 Bbls CFPB 21

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Bartleville sand
 Used on Lease Dually Completed
 Commingled

COSTING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface	12"	8 5/8"	24#	20'	OWC	5
..... production	6"	4 1/2"	10.5#	920'	OWC	180	lite & thriox
PERFORATION RECORD				Acid. Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	857' - 864'			acid- 200 gal 7 1/2% hcl frac- 35sx sand, 100 bbl gel, wtr.		857-364 857-864	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Size N/A		Set At		Packer at	
2-10-86		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Upper Petroleum Technologies Inc. A
30-14-22

Gillespie 30-3A

500 NE NE SE
KCA record

DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
6	DIRT	6
13	CLAY	19
16	SHALE	35
4	LIME	39
17	SHALE	56
19	LIME	75
14	SHALE	89
11	LIME	100
30	SHALE	130
24	LIME	154
9	SHALE	163
10	LIME	173
27	SHALE	200
14	LIME	214
18	SHALE	232
10	LIME	242
17	SHALE	259
7	LIME	266
8	SHALE	274
8	LIME	282
70	SHALE	352 w/ lime strks
4	COAL	356
5	SHALE	361 changed to mist
44	LIME	405
30	SHALE	435
9	SANDY SHALE	444
16	SHALE	460
5	LIME & SAND	465
10	SHALE	475
9	SAND	484
67	SHALE	551
3	LIME	554
17	SHALE	571
5	LIME	576
14	LIME	590
4	SHALE	594
17	LIME	611
4	SHALE	615
3	LIME	618
17	SHALE	635 w/ shale strks
6	RED BED	641
4	SHALE	645
14	LIME	654
3	SHALE	662
78	SAND	740 w/ lime strks
9	SHALE	749 oil smell
6	SHALE	755
2	SANDY SHALE	757
7	SHALE	764
4	LIME	768
24	SHALE	742

MAR 18 1985
State Geologist - Conway
Wichita, Kansas

MAR 17 1985
CONSERVATION DIVISION
Wichita, Kansas

Gillespie 30-3A continued

30-14-22e

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
3	SHALE	798
3	OIL SAND	804 good smell
51	SHALE	855
6	OIL SAND	861
24	SANDY SHALE	885 cored
3	SHALE	888
2	LIME	890
50	SHALE	940 w/ lime strks

MAY 18 1986

State Geological Survey
WICHITA BRANCH