

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8653
 Name Petroleum Technologies, Inc.
 Address 3535 Broadway, Suite C
 City/State/Zip Kansas City, MO 64111

Purchaser Amoco

Operator Contact Person Alan J. Seaton
 Phone (816) 531 6904

Contractor: License # 6217
 Name Sunrise Drilling, Inc.

Wellsite Geologist N/A
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-28-86 11-1-85 3-8-86
 Spud Date Date Reached TD Completion Date
 941 927
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 941 feet depth to Surface 130 SX cmt

API NO. 15-.....091-21,679

County Johnson

NW NE SE Sec. 30 Twp. 14 Rge. 22 ☒ East ☐ West

2475 2468 FSL 794 FEL - KCC record
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

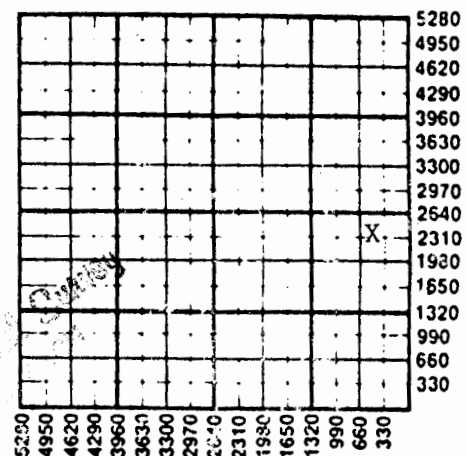
Lease Name Gillespie Well # 30-7A

Field Name N/A

Producing Formation Cherokee Group

Elevation: Ground N/A KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Gilliespie Well # 30-7A
 Sec. 30 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Driller's log attached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	MCF	1 Bbls	CFPB	20

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

Bartlesville Sand

☐ Partially Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12"	8 - 5/8"	24#	20'	OWC	5	
production	6"	4 1/2"	10.5#	927'	OWC	130	Lite. & thix

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	849-854	acid: 400 gal 7% HCl frac: 35 sx sand, 100 lbs gel water	849-854

TUBING RECORD	Size	Set At N/A	Packer at	Liner Run	☐ Yes ☒ No
Date of First Production	3-12-86	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....		