

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8928
name Brown Bear Energy, Inc.
address P. O. Box 20768
City/State/Zip Oklahoma City, OK. 73156

Operator Contact Person Bob Harwell
Phone 405-842-4088

Contractor: license # 5335
name Hawkeye Drilling Company
Wellsville, Kansas 66092

Wellsite Geologist
Phone

PURCHASER Square Deal Oil Company
Chanute, Kansas

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **WFO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/7/84 8/9/84 8/10/84
Spate Date Reached TD Completion Date

900 feet
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091-21,314

County Johnson

SW NE NE Sec. 30 Twp. 14S Rge 22E
(location)

4089 ESL 4125 Ft North from Southeast Corner of Section
698 FEL 710 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

1 KCC Record

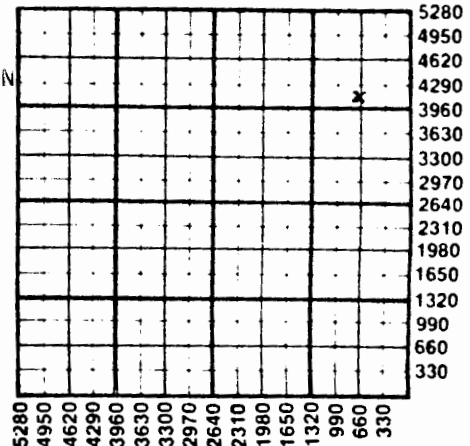
Lease Name Gordon Well# 1

Field Name Infield

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

First Production
9-18-84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Limited Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls				

Pl

Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
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Lime
Shale



Name	Top	Bottom
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18
32
37
54
69
76
85
93
114
129
150
157
170
182
210
229
238
257
262
272
277
318
322
330
345
352
376
384
404
430
434
569

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	percent additives
surface production		6 1/4 2 7/8			Portland	103	OWC

shot's Air foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

5 gal. AY-2, 2 1/2 gal AY-46
2 gal AY-15, 1/2 gal AK-14
500 gals, Acid 7 1/2

30 14 22E
1 Gordon

Shale	577
Lime	585
Shale	595
Lime	604
Shale	615
Lime	619
Shale	624
Lime	628
Shale	648
Lime	654
Shale	659
Lime	660
Shale	665
Lime	668
Shale	676
Lime	679
Shale	725
Lime	733
Shale	793
Black Slate	795
Shale	799
Shale	806
Black Slate	812
Shale	815
Black Slate	850
Shale	852
Sand	854
Shale	868
	TD 920

RECEIVED
STATE COMMISSION

SEP 27 1964

CONSERVATION BOARD
Wichita, Kansas