

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8928
name Brown Bear Energy, Inc.
address P. O. Box 20768
City/State/Zip Oklahoma City, OK. 73156

Operator Contact Person Bob Harwell
Phone 405-842-4088

Contractor: license # 5335
name Hawkeye Drilling Company
Wellsville, Kansas

Wellsite Geologist
Phone

PURCHASER... Square Deal Oil Company.....
Chanute, Kansas

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If DWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-12-84 8-13-84 8-14-84
Spud Date Date Reached TD Completion Date

920
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

First Production	Producing method				
9-18-84	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	MCF	Bbls		

API NO. 15-091-21,315

County Johnson

SW NE NE Sec. 30. Twp. 14S. Rge. 22...
(location)

4099 FSL 4125 Ft North from Southeast Corner of Section
1155 FEL 1150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

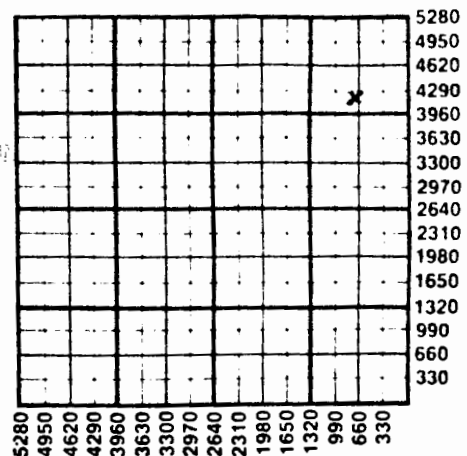
Lease Name Gordon Well# 2

Field Name Infield

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner a
(Well) ... Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner a
(Stream, Pond etc.)... Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

☒ East
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Name	Top	Bottom
		24
		31
		36
		55
		70
		77
		86
		94
		115
		130
		151
		166
		179
		189
		207
		236
		245
		259
		264
		274
		279
		320
		324
		332
		348
		354
		378
		386
		400
		535
		541
		544
		548
		561

[illegible]

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	percent additives
surface product	5 1/4	6 1/4 2 7/8			Portland	100	OWC

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	855.5 - 860	5 gal AY-2, 2 1/2 gal AY-46 2 gal AY-15, 1/2 gal AK-14 500 gals, Acid 7 1/2	

30 14 22E
2 Gordon

Lime
Shale
Black Slate
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Black Slate
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Black Slate
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Core
Shale
Black Slate
Shale
Core
Lime
Shale

562
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665
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867
TD 920

STATE OF TEXAS
SEP 27 1964
CONSERVATION DEPARTMENT