

30-14-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #8928.....
Name Brown Bear Energy, Inc.
Address P.O. Box 20768
City/State/Zip Oklahoma City, OK
73156

Purchaser.....Amaca.....

Operator Contact Person Bob Harwell
Phone (405) 842-4088

Contractor: License #5335.....
Name Hawkeya Drilling
Bob Fiehler

Wellsite Geologist.....None.....
Phone.....None.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

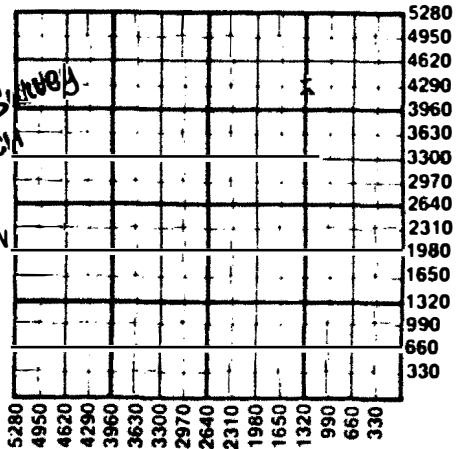
1-7-85 1-9-85 4-5-85
Spud Date Date Reached TD Completion Date
940
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....091-21-405.....
County.....Johnson.....
☒ East
NE/4, NE/4... Sec 30... Twp 14S Rge 22... ☐ West
4535 FSL and 1152 FEL-KCC Record
...4565... Ft North from Southeast Corner of Section
...1150... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Gordon.....Well #.....6.....
Field Name.....Infill.....
Producing Formation.....Bartlesville.....
Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West
☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Title.....President..... Date 4-12-85

Subscribed and sworn to before me this 12 day of April
1985..
Notary Public.....
Date Commission Expires.....11-6-87

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Time Log Received
Distribution		
☒	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other
(Specify)		

Sec. 30 Twp. 14 S. Rge. 22 E

SIDE TWO

Operator Name Brown Bear Energy, Inc. Lease Name Gordon Well # 6Sec. 30 Twp. 14 S Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☒ Sample

Soil	0-2	Shale	167-180
Clay	2-31	Lime	180-185
Shale	31-44	Shale	185-215
Lime	44-50	Lime	215-228
Shale	50-53	Shale	228-245
Lime	53-69	Lime	245-255
Shale	69-71	Shale	255-278
Lime	71-77	Lime	278-279
Shale	77-78	Shale	279-284
Lime	78-85	Lime	284-287
Shale	85-95	Shale	287-294
Lime	95-101	Lime	294-332
Shale	101-113	Shale	332-363
Lime	113-114	Lime	363-371
Shale	114-120	Shale	371-391
Lime	120-121	Lime	391-395
Shale	121-123	Shale	395-411
Lime	123-141	Lime	411-580
Shale	141-161	Shale	580-584
Lime	161-167	Lime	584-597

Name	Top	Bottom
Shale	597-604	Shale 871-875
Lime	604-617	Lime 875-877
Shale	617-621	Shale 877-940
Lime	621-634	
Shale	634-636	
Lime	636-658	
Shale	658-661	
Lime	661-665	
Shale	665-667	
Lime	667-714	
Shale	714-715	
Lime	715-767	
Shale	767-771	
Lime	771-800	
Sand	800-806	
Shale	806-848	
Lime	848-849	
Shale	849-863	
Sand	863-871	

TD
APR 23 1985State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION

APR 24 1985

CONSERVATION DIVISION
Wichita, KansasCASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2			20 ft.	Portland	5	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	863-867	5 sacks 12x20	
		15 sacks 8x12	
		100 bbls water gel	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

1" pipe

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain)

4-5-85

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10		0		23
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☒ Used on Lease☐ Open Hole☒ Perforation☐ Other (Specify)☐ Dually Completed
☐ Commingled

.....863-867.....