

SIDE TWO

Operator NameBrown Bear Energy, Inc..... Lease Name.....Gordon..... Well #.....7.....

Sec.....30... Twp.14S.... Rge.....22.... ☒ East ☐ West County.....Johnson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Clay	0-30	Lime 263-270
Shale	30-38	Shale 270-275
Lime	38-42	Lime 275-286
Shale	42-49	Shale 286-313
Lime	49-55	Lime 313-315
Shale	55-62	Shale 315-325
Lime	62-74	Lime 325-345
Shale	74-81	Shale 345-349
Lime	81-90	Lime 349-373
Shale	90-98	Shale 373-376
Lime	98-119	Lime 376-391
Shale	119-138	Shale 391-394
Lime	138-158	Lime 393-403
Shale	158-164	Shale 403-554
Lime	164-176	Lime 554-558
Shale	176-188	Shale 558-572
Lime	188-215	Lime 572-577
Shale	215-235	Shale 577-578
Lime	235-245	Lime 578-581
Shale	245-263	Shale 581-584
Lime	584-586	Shale 799-809
Shale	586-592	Lime 809-812
Lime	592-598	Shale 812-851
Shale	598-614	Sand 851-859
Lime	614-618	Shale 859-940
Shale	618-625	TD
Lime	625-630	
Shale	630-650	
Lime	650-657	
Shale	657-661	
Lime	661-663	
Shale	663-712	
Lime	712-713	
Shale	713-723	
Lime	723-724	
Shale	724-758	
Lime	758-762	
Shale	762-796	
Sand	796-799	

RECEIVED
STATE CORPORATION COMMISSION

APR 24 1985

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2			20 ft	Portland	5	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	860-864	5 sacks 12x20	
		15 sacks 8x12	
		100 bbls water gel	

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

1" pipe

Date of First Production	Producing Method				
4-4-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10		0		23
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☐ Commingled

.....860-864.....