

30-14-22E

P

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 8928 .....  
 Name ... Brown Bear Energy, Inc. .....  
 Address ... P. O. Box 20768 .....  
 City/State/Zip Oklahoma City, OK .....  
73156  
 Purchaser ..... Amoco .....  
 Operator Contact Person Bob Harwell .....  
 Phone ... (405) 842-4088 .....  
 Contractor: License # ..... 5304 .....  
 Name ... Gault Energy, Inc. .....  
Box 516, Gardner, KS 66030  
 Wellsite Geologist ..... None .....  
 Phone ..... None .....

Assignate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

.11-18-85    .11-21-85    1-10-86 .....  
 Spud Date      Date Reached TD    Completion Date

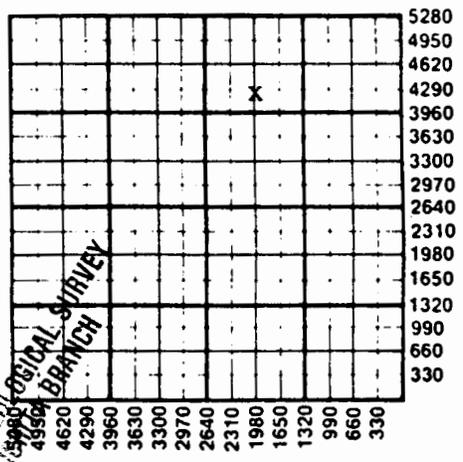
.965 .....  
 Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at... 20 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set..... feet  
 If alternate 2 completion, cement circulated  
 from..... feet depth to.....w/.....SX cmt

API NO. 15-..... 091-21-692 .....  
 County..... Johnson .....  
 SE... NW... NE... Sec. 30... Twp 14... Rge. 22...  East  West  
4125 4101 FSL! 1631 FEL - KCC record  
 .... Ft North from Southeast Corner of Section  
 .... 1590... Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name..... Gordon ..... Well #. 12.....  
 Field Name..... Infill .....  
 Producing Formation..... Bartlesville .....  
 Elevation: Ground..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
 Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
 (Well) ..... Ft West from Southeast Corner of  
 Sec    Twp    Rge     East  West

Surface Water..... Ft North from Southeast Corner  
 (Stream, pond etc)..... Ft West from Southeast Corner  
 Sec    Twp    Rge     East  West

Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name ..... **Brown Bear Energy, Inc.** ..... Lease Name ..... **Gordon** ..... Well #. **12** .....

Sec. **30** ..... Twp. **14 S** ..... Rge. **22** .....  East  West County ..... **Johnson** .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

						Name	Top	Bottom
0-57	Soil	293-303	Shale	818	873	Shale		
57-62	Lime	303-312	Lime	873	878	Sand (oil)		
62-72	Shale	312-330	Shale	878	936	Shale		
72-110	Lime	330-350	Lime	936	960	Sand (water)		
110-116	Shale	350-370	Shale	960	965	Shale TD		
116-119	Lime	370-412	Lime					
119-128	Shale	412-596	Shale					
128-182	Lime	596-600	Lime					
182-189	Shale	600-612	Shale					
189-200	Lime	612-622	Lime					
200-204	Shale	622-636	Shale					
204-212	Lime	636-638	Lime					
212-223	Shale	638-643	Shale					
223-225	Lime	643-654	Lime					
225-243	Shale	654-750	Shale					
243-258	Lime	750-756	Sand					
258-288	Shale	756-812	Shale					
288-293	Lime	812-818	Sand (oil)					

**JUL 4 1986**  
**KANSAS GEOLOGICAL SURVEY**  
**WICHITA BRANCH**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Casing.....	.....6 1/2.....	.....	.....	.....20 ft.....	.....Portland.....	.....5.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
.....3.....	.....874-878.....			.....5 sacks 12x20.....			
.....	.....			.....15 sacks 8x12.....			
.....	.....			.....100 barrels water gel.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
.....1" pipe.....	Size	Set At	Packer at				

30-14-22E P1



Gault Energy Corporation

P.O. BOX 516 GARDNER, KS 66030 913-884-7510

Oper: Brown Bear Energy Inc.  
30-14-22E  
SE NW NE

Drillers Log Gordon #12

FORMATION	T.D.	FORMATION	T.D.	FORMATION	T.D.
TOP SOIL	57	LIME	293	SHALE	812
LIME	62	SHALE	305	SAND OIL	818
SHALE	72	LIME	312	SHALE	873
LIME	110	SHALE	330	SAND OIL	878
SHALE	116	LIME	350	SHALE	936
LIME	119	SHALE	370	SAND WET	960
SHALE	128	HERTHA	412	SHALE	965
LIME	182	SHALE	596		T.D.
SHALE	189	LIME	600		
LIME	200	SHALE	612		
SHALE	204	LIME	622		
LIME	212	SHALE	636		
SHALE	223	LIME	638		
LIME	225	SHALE	643		
SHALE	243	LIME	654		
LIME	258	SHALE	750		
SHALE	288	OIL SMELL	756		

JAN 15 1986

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

JAN 14 1986  
CONSERVATION DIVISION  
Wichita, Kansas