



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928
Name Brown Bear Energy, Inc.
Address P.O. Box 20768
City/State/Zip Oklahoma City, OK

Purchaser Amoco

Operator Contact Person Bob Harwell
Phone (405) 842-4088

Contractor: License # 5335
Name Hawkeye Drilling
Bob Fiehler

Wellsite Geologist None
Phone None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-21-85 1-24-85 4-4-85
Spud Date Date Reached TD Completion Date
940
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

Estimated Production
Per 24 Hours

10

Bbls

MCF

0

Bbls

CFPB

23

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

869-873

API NO. 15-091-21-408

County Johnson

NW NE/4 NE/4 Sec. 30 Twp. 14 Rge. 22

☒ East☐ West

5089 FSL 1154 FEL - KCC Record
5115 Ft North from Southeast Corner of Section
1150 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

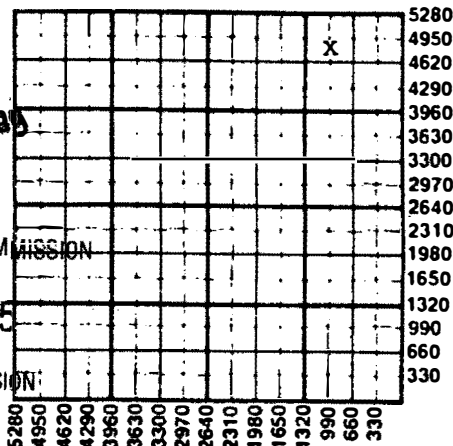
Lease Name Gordon Well # 9

Field Name Infill

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



APR 24 1985

STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

Operator NameBrown..Bear..Energy,.,Inc..... Lease Name.....Gordon.....Well #.9.....

Sec...30..... Twp...14..... Rge....22..... ☒ East
County.....Johnson.....
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Clay	0-25	
Shale	25-54	
Lime	54-60	
Shale	60-65	
Lime	65-72	
Shale	72-76	
Lime	76-87	
Shale	87-97	
Lime	97-104	
Shale	104-111	
Lime	111-136	
Shale	136-155	
Lime	155-161	
Shale	161-177	
Lime	177-190	
Shale	190-210	
Lime	210-235	
Shale	235-251	
Lime	251-261	
Shale	261-279	
Lime	279-286	
Shale	286-295	
Lime	295-305	
Shale	305-331	
Lime	331-335	
Shale	335-352	
Lime	352-356	
Shale	356-358	
Lime	358-368	
Shale	368-378	
Lime	378-399	
Shale	399-404	
Lime	404-417	
Shale	417-568	
Lime	568-572	
Shale	572-588	
Lime	588-596	
Shale	596-598	
Lime	598-603	
Shale	603-609	
Lime	609-612	
Shale	612-630	
Lime	630-634	
Shale	634-639	
Lime	639-644	
Shale	644-671	
Lime	670-671	
Shale	671-676	
Lime	676-679	
Shale	679-728	
Lime	728-731	
Shale	731-761	
Sand	761-765	
Shale	765-779	
Lime	779-782	
Shale	782-867	
Sand	867-880	
Shale	880-940	TD

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 Wichita, Kansas

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2"			20 Ft	Portland	5	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	869-873			5 sacks 12x20			
				15 sacks 8x12			
				100 bbls. water gel			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
1" pipe							
Date of First Production		Producing Method					
4-4-85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio		Gravity