

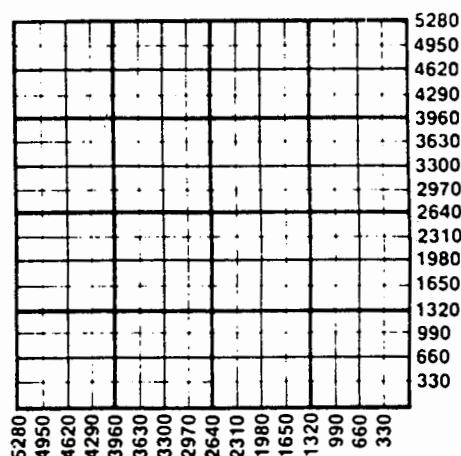
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

NE

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
.....feet depth to.....w/.....SX cmt

Section Plat



Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

☐ Other (explain).....
(purchased from city, R.W.D. #)

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameBrown Bear Energy, Inc..... Lease Name.....Gordon.....Well #.2.A...

Sec...30..... Twp...14.S... Rge...22..... ☒ East
County.....Johnson..... ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

0-6 Soil & Clay
 6-24 Sandy Lime
 24-82 Shale
 82-128 Lime w/Shale breaks
 128-221 Shale w/Lime breaks
 221-287 Lime w/Shale streks
 287-354 Shale w/Lime streks
 354-429 Lime w/Shale streks
 429-616 Shale - Pleasanton
 616-658 Lime w/Shale streks
 658-778 Shale
 778-783 coal
 783-786 Lime
 786-877 Dark Shale
 877-878 Cap rock
 878-886 Sand show of oil
 886-890 Laminated Sand
 890-923 Shale

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	6.5/8	6.5/8		21	Portland	7	
Production	2.7/8			923	Portland	98	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

3	891-895	250 GAL 7.5% ACID	
	Not completed	Not completed	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....