

SE

Sec. 30 Twp. 14 Rge. 22E

Operator NameBob.Harwell..... Lease Name.....Gordon.....Well #...5A..

Sec.....30..... Twp.14..... Rge..22..... ☒ East ☐ West County.....Johnson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

0	41	Soil	364	386	Lime
41	46	Lime	386	390	Shale
46	50	Shale	390	395	Lime
50	93	Lime	395	398	Shale
93	101	Shale	398	404	Lime KC
101	122	Lime	404	574	Shale
122	141	Shale	574	588	Lime
141	162	Lime	588	593	Shale
162	168	Shale	593	603	Lime
168	180	Lime	603	615	Shale
180	190	shale	615	619	Lime
190	223	Lime	619	623	Shale
223	240	Shale	623	631	Lime
240	249	Lime	631	656	Shale
249	263	Shale	656	664	Lime
263	270	Lime	664	761	Shale
270	280	Shale	761	764	Lime
280	291	Lime	764	852	Shale
291	328	Shale	852	853	Lime Cap
328	357	Lime	853	859	Sand w/oil
357	364	Shale	859	910	Shale TD

Formation Description
☐ Log ☐ Sample

Name Top Bottom

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1989
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe	6.5/8	6.1/4		20	portland	6	
casing	2.7/8				portland		

Tests Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	852-856	Acid spot	

LOGGING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production Producing Method
Injection ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
				INJECTION WELL	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Other (Specify)852-856.....
☐ Dually Completed ☐ Commingled