

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8653
name Petroleum Technologies, Inc.
address 4005 E. Kellogg
City/State/Zip Wichita, KS 67218

Operator Contact Person Grant B. Gardner
Phone (316) 687-9963

Contractor: license # 9003
name Central Plains Oil and Gas

Wellsite Geologist N/A
Phone

signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

5-15-84 5-17-84 5-25-84
d Date Date Reached TD Completion Date

970' 930'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 20 feet depth to surface w/ 4 SX cmt

API NO. 15 - 091-21-228

County Johnson

NWSW SE SE Sec 30 Twp 14S Rge 22

534 FSL 495 Ft North from Southeast Corner of Sect
1208 FEL 1155 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

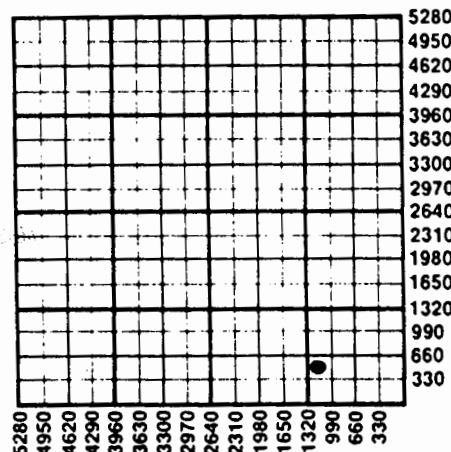
KCC record 2012: Knabe (A) 30-8 KCC record
Lease Name Knabe Well# 30-8

Field Name N/A

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Knabe Well# 30-8 SEC 30 TWP. 14S RGE. 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

Driller's Log Attached

TUBING RECORD		size <u>N/A</u>	set at	packer at	Liner Run ☐ Yes ☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☒ Commingled

PRODUCTION INTERVAL

Bartlesville

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 $\frac{1}{2}$	7	14	20	OWC	4	N/A
Production	6 $\frac{1}{2}$	4 $\frac{1}{2}$	9	930	OWC	121	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	863 to 868			100 gal. acid			
				4000# frac			

KNABE 30-8

30 14 22E

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
6	Dirt	6
17	Clay	23
27	Shale	50
19	Lime	69
7	Shale	76
36	Lime	112
18	Shale	130
120	Lime	250
13	Shale	263
24	Lime	287
39	Shale	326
3	Lime	329
11	Shale	340
15	Lime	355
11	Shale	366 W/Lime Streaks
11	Lime	387
3	Coal	390
6	Lime	396
4	Shale	400
6	Lime	406 Hertha
33	Sandy Shale	439
6	Sand	445 No Show
70	Sandy Shale	515
4	B Shale	519
83	Sandy Shale	602 W/Lime Streaks
4	Oil Sand	606 No Show
37	Lime	643 W/ Shale Streaks
7	Red Bed	650
12	Lime	662 W/ Shale Streaks
3	Coal	665
2	Lime	667 W/ Shale Streaks
7	Sand	674
63	Sandy Shale	737 W/ Lime Streaks
6	Oil Sand	743 Little Show
39	Sandy Shale	782 W/ Lime Streaks
2	Coal	784
4	Sandy Shale	788 W/Lime Streaks
5	Oil Sand	793 No Show W/Coal Streaks
5	Lime	798
61	Sandy Shale	859 W/ Lime Streaks
10	Bartlesville Sand	869 Core Point
49	Sandy Shale	918 W/Lime Streaks
3	Sand	921 No Show
6	Sandy Shale	927 W/ Lime & Coal Streaks
7	Lime	934
3	Sand	937 No Show
42	Sandy Shale	979 W/ Lime & Coal Streaks
1	Lime	980

NOV 17 1984

State Geological Survey
WICHITA BRANCH