

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser UPG Falco

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

4-30-85 5-3-85 1-8-86
Spud Date Date Reached TD Completion Date

946' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60.5 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 60.5 feet depth to top 4 SX cmt

API NO. 15-091-21,513

County Johnson

NE NE NW Sec 30 Twp 14 Rge 22 ☒ East ☐ West

5060 5092 FSL 2984 FEL-KCC Record
2990 Ft North from Southeast Corner of Section
2990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

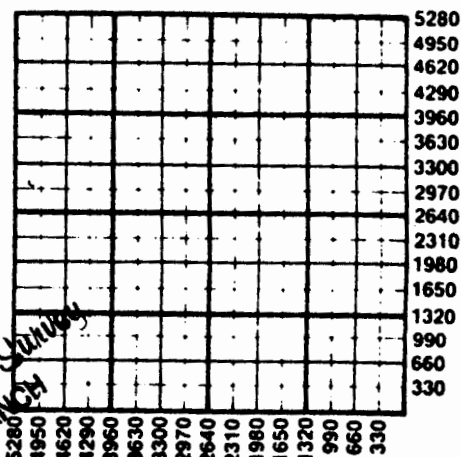
Lease Name Longanecker Well # 6

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



FEB 18 1996

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Glenn A. Evans Lease Name Longanecker Well # 6

Sec. 30 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

Estimated Production Per 24 Hours	Oil 4 Bbls	Gas 10% MCF Bbls CFPB
22		
METHOD OF COMPLETION		

☐ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Soil&Clay	12	Lime	310	Lime	640
Shale	71	Shale	312	Shale	651
Lime	76	Lime	317	Lime	653
Shale	84	Shale	339	Shale	679
Lime	99	Lime	344	Lime	681
Shale	107	Shale	355	Shale	684
Lime	116	Lime	380	Lime	688
Shale	122	Shale	386	Shale	697
Lime	143	Lime	418	Sandy Shale	704
Shale	163	Shale	413	Shale	735
Lime	184	Lime	427	Lime	737
Shale	190	Shale	598	Shale	746
Lime	203	Lime	604	Lime	747
Shale	224	Shale	607	Shale	757
Lime	247	Lime	608	Sand	760
Shale	264	Shale	609	Broken Sand	765
Lime	273	Lime	610	Shale	820
Shale	290	Shale	616	White Sand	825
Lime	296	Lime	623	Shale	835
Shale	303	Shale	638	Lime	836

Name	Top	Bottom
Shale	861	
Lime	863	
Shale	876	
Broken Sand	877	
Solid Sand	883	
Broken Sand	886	
Shale	946	

FEB 18 1988
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	9" 51/8"	6 1/2" 27 7/8"		60.5' 930.3'	Portland Portland	4 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
1.5	877' to 883'			65 bbls oil... 40 sacks sand... 877'-883'			
TUBING RECORD				Liner Run ☒ Yes ☐ No			
Size	Set At	Packer at					
1"	873.2'						
Date of First Production				Producing Method			
				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			

Operator Name ..Glenn A. Evans..... Lease Name...Longacker.....Well #...6....

Sec...30... Twp...14... Rge...22... ☒ East ☐ West County...Johnson...
 Oil Gas
 Estimated Production Per 24 Hours 4 Bbls MCF 10% Bbls CFPB 22
 METHOD OF COMPLETION Production Interval

..... of gas: ☐ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Soil&Clay	12	Lime	310	Lime	640
Shale	71	Shale	312	Shale	651
Lime	76	Lime	317	Lime	653
Shale	84	Shale	339	Shale	679
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Shale	224	Shale	607	Shale	757
Lime	247	Lime	608	Sand	760
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Lime	273	Lime	610	Shale	820
Shale	290	Shale	616	White Sand	825
Lime	296	Lime	623	Shale	835
Shale	303	Shale	638	Lime	836

Name Top Bottom

Shale 861
 Lime 863
 Shale 876
 Broken Sand 877
 Solid Sand 883
 Broken Sand 886
 Shale 946

FEB 18 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	9" 51/8	6 27/8		60.5' 930.3'	Portland Portland	4 100	

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 1.5 877' to 883' 65 bbls. oil 40 sacks sand 877' - 883'

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD Size 1" Set At 873.2' Packer at
 Liner Run ☒ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....