

30-14-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main, Suite 11
Professional Building
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Glenn A. Evans
Phone (913) 242-5733

Contractor: License # 8509
Name Evans Energy Dev.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/7/88 7/13/88 9/12/88
Spud Date Date Reached TD Completion Date
950 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 950 feet depth to top w/ 100SX cmt
Cement Company Name Consolidated Oil Well
Invoice # 69482 Ser. Inc.

API NO. 15-091-21-971
County Johnson County

SW NE NW Sec. 30 Twp. 14 Rge. 22
4560 Ft North from Southeast Corner of Section
3425 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

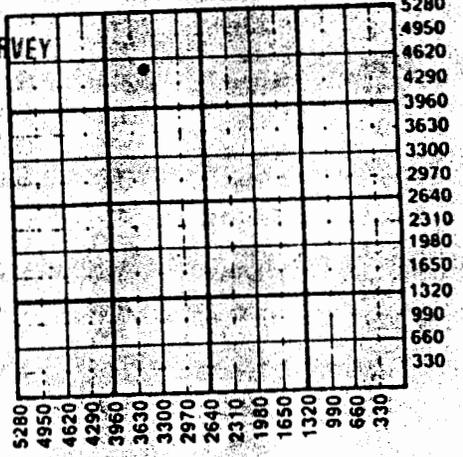
Lease Name Longanecker Well # 8

Field Name Longanecker

Producing Formation Bartleville

Elevation: Ground Unknown KB

Section Plat



OCT 07 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket #

Questions on this portion of the
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit # OCT 5 1988

Groundwater Ft North from
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn A. Evans
Title Operator Date 9/22/88

Subscribed and sworn to before me this 22nd day of September 1988
Notary Public Elizabeth Reusch
Date Commission Expires 11/4/88

NOTARY PUBLIC - State of Kansas
ELIZABETH REUSCH
My Appt. Exp. 11/4/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 30 Twp 14 Rge 22 E

30-14-22E

SIDE TWO

Operator Name Glenn A. Evans Lease Name Longacker Well # 8

Sec. 30 Twp. 14 Rge. 22 East West County Johnson County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description	
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top Bottom
Soil	2	Shale	291	Shale	664
Sand	28	Lime	307	Lime	667
Shale	78	Shale	314	Shale	692
Lime	81	Lime	327	Lime	695
Sand	85	Shale	365	Shale	766
Shale	92	Lime	390	Sand	773
Lime	107	Shale	398	Shale	820
Shale	116	Lime	420	Coal	822
Lime	125	Shale	424	Shale	888
Shale	132	Lime	438	Sand	894
Lime	154	Shale	606	Br. Sand	895
Sand	167	Lime	614	Shale	950 TD
Shale	173	Shale	618		
Lime	196	Lime	621		
Shale	201	Shale	627		
Lime	215	Lime	631		
Shale	237	Shale	649		
Lime	257	Lime	652		
Shale	274	Shale	656		
Lime	284	Lime	659		

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		42'	Portland	5	
Production	5 1/8"	2 7/8"		930'	Portland	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	8875' - 8925'			80 bbl. oil 40 sax sand		887.5 - 892.5	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 1"		Set At 884.35		Packer at None			
Date of First Production 9/12/88		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 2 bbl.	Gas Trace	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled