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707

CODY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4441

Name: Reusch Well Service

Address 401 South Main  
Suite #11

City/State/Zip Ottawa, KS. 66067

Purchaser: Enron & Crude Marketing, Inc.

Operator Contact Person: Robert Reusch

Phone (913) 242-5733

Contractor: Name: Reusch Well Service

License: #4441

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/15/91 1/25/91 2/27/91

Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,255

County Johnson

SW NE NW Sec. 30 Twp. 14 Rge. 22 XX East West

4076 4080 FSL Ft. North from Southeast Corner of Section

3451 3540 FEL Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Longanecker Well # 9

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground Unknown KB \_\_\_\_\_

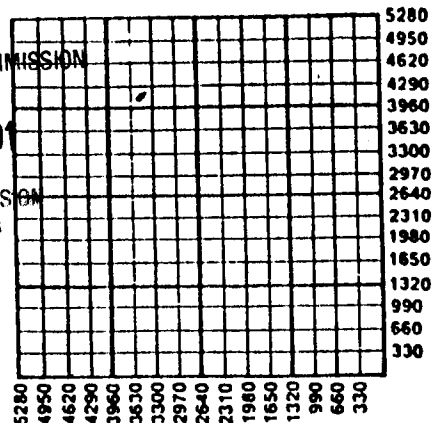
Total Depth 960 PBTD \_\_\_\_\_

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JUN 24 1991

CONSERVATION DIVISION  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 960

feet depth to surface w/ 135 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

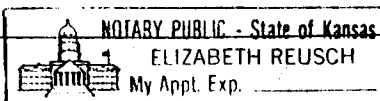
Signature Robert G. Reusch

Title Operator Date 3/23/91

Subscribed and sworn to before me this 23 day of March, 19 91.

Notary Public Elizabeth Reusch

Date Commission Expires 11-4-92



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other (Specify)

## SIDE TWO

Operator Name Reusch Well Service Lease Name Longanecker Well # 9Sec. 30 Twp. 14 Rge. 22  
☒ East  
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☒ No  
(Submit Copy.)

## Formation Description

☐ Log ☒ SampleName Bartlesville Top Bottom

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 1/4		40'	Portland	6	
Production	5 1/8	2 1/2		935'	Portland	135	

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

2.6	887.0-892.0	40 sks sand 75 Bbls oil	882-887

## TUBING RECORD

Size  
1"Set At  
960

Packer At

Liner Run

☐ Yes, ☒ NoDate of First Production  
2/28/'91Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
2		Trace			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Reusch Well Service  
401 S. Main, Suite #11  
Ottawa, Ks. 66067

COPY  
30-14-22E

Longanecker #9

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
16	Soil	16
60	Shale	76
2	Lime	78
14	Sand/shale	92
16	Lime	108
7	Shale	115
10	Lime	125
7	Shale	132
20	Lime	152
19	Shale	171
20	Lime	191
9	Shale	200
14	Lime	214
22	Shale	236
22	Lime	358
15	Shale	273
10	Lime	283
16	Shale	299
8	Lime	307
8	Shale	315
12	Lime	327
26	Shale	353
4	Lime	357
8	Shale	365
23	Lime	388
8	Shale	396
25	Lime	419
4	Shale	473
14	Lime	437 Hertha
171	Shale	608 Big Shale
7	Lime	615
3	Shale	618
5	Lime	623
5	Shale	628
3	Lime	631
17	Shale	648
3	Lime	651
5	Shale	656
5	Lime	661
5	Shale	666
3	Lime	669
21	Shale	690
2	Lime	692
2	Shale	694
4	Lime	698

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MIN DIVISION  
Topeka, Kansas

**COPY**  
**30-14-22E**

Longanecker (con't) 14 9

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
47	Shale	745
3	Lime	748
2	Shale	750 (cir)
8	Shale	758
2	Lime	760
11	Shale	771
6	Sand (gas)	777 (No show of oil/cir)
20	Shale	797
4	Lime	801
63	Shale	864
3	Coal	867
7	Shale	874
1	Lime	875
7	Shale	882
2	Shale	884 (cir)
2	Shale	886 (cir)
2	Oil/sand	888 (cir)
2	Oil/sand	890 (cir)
2	Oil/sand	892 (cir)
68	Shale	960 T.D. T.D.

40 feet of 6 1/2 pipe set

Set 930 feet of 27/8 8rd upset pipe in well.  
No seating nipple used.

Longanecker Core- Bartlesville

		886
1. 2:15-2:16	1	887
2. 2:16-2:17	1	888
3. 2:17-2:19	2	889
4. 2:19-2:21	2	890
5. 2:21-2:23	2	891
6. 2:23-2:25	2	892
7. 2:25-2:28	3	893
8. 2:28-2:31	3	894
9. 2:31-2:35	4	895
10. 2:35-2:38	3	896
11. 2:38-2:42	4	897
12. 2:42-2:45	3	898

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JUN 24 1991

Wichita Falls, Texas