

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 9, 2007	July 10, 2007	July 10, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,162-0000
County: Johnson
W2-W2 ^{NW} SE NW Sec. 30 Twp. 14 S. R. 22 East West
3300 3324 feet from S N (circle one) Line of Section
3740 3588 feet from E W (circle one) Line of Section
KCC Record

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Longanecker Well #: 14
Field Name: Edgerton

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 980.0' Plug Back Total Depth: 904.75'
Amount of Surface Pipe Set and Cemented at 94.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October
2007

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OIL & GAS CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 14
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	94.1'	50/50 Poz	37	Service Company
Production	5 5/8"	2 7/8"	NA	904.75'	50/50 Poz	163	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	910.0'-920.0'	2" DML RTG	910.0'-920.0'

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TUBING RECORD		Size 2 7/8"	Set At 904.75'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 30, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #14
API #15-091-23,162
July 9 - July 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
8	sandy clay	16
6	sand & shale	22
8	sandstone	30
1	shale	31
23	sandstone	54
5	shale	59
23	sandstone	82
1	lime	83
7	shale	90
33	lime	123
9	shale	132
7	lime	139
10	shale	149
21	lime	170
16	shale	186
22	lime	208
7	shale	215
14	lime	229
22	shale	251
22	lime	273
16	shale	289
9	lime	298
17	shale	315
10	lime	325
6	shale	331
10	lime	341
26	shale	367
3	lime	370
10	shale	380
25	lime	405
6	shale	411
24	lime	435
3	shale	438
15	lime	453 base of the Kansas City

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Longanecker #14

32	shale	485
14	sandy lime	499
129	shale	628
6	lime	634
2	shale	636
4	lime	640
4	shale	644
8	lime	652
4	oil sand	656 light brown, light bleeding
11	shale	667
5	lime	672
4	shale	676
12	lime	688
22	shale	710
5	lime	715
3	shale	718
6	lime	724
64	shale	788 with a few lime seams
8	oil sand	796 dark brown, light bleeding
114	shale	910 with a few lime seams
10	sand	920
8	shale	928
1	broken sand	929 very slight bleeding
51	shale	980 TD

Drilled a 9 7/8" hole to 94'.

Drilled a 5 5/8" hole to 980'.

Set 94.1' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set the top of the seating nipple at 904.75. Set a total of 969' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
910		32
911		23
912		19
913		22
914		31
915		29
916		26
917		38
918		18
919		19
920		26
921		27
922		29
923		27
924		25
925		20
926		27
927		28
928		31
929		31
930		30

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