

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main, Suite 11
Ottawa, KS 66067
City/State/Zip Ottawa, KS 66067

Purchaser Square Deal

Operator Contact Person Glenn A. Evans
Phone 913 242-5733

Contractor: License # 8509
Name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/3/84 12/4/84 12/13/84
Spud Date Date Reached TD Completion Date
955 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 40.2 feet depth to surface w/ 10 SX cmt

API NO. 15-091-21.411

County Johnson

SE SE NW Sec. 30 Twp. 14 Rge. 22 ☐ East ☐ West

3281 FSL : 2724 FEL
3300 Ft North from Southeast Corner of Section
2840 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

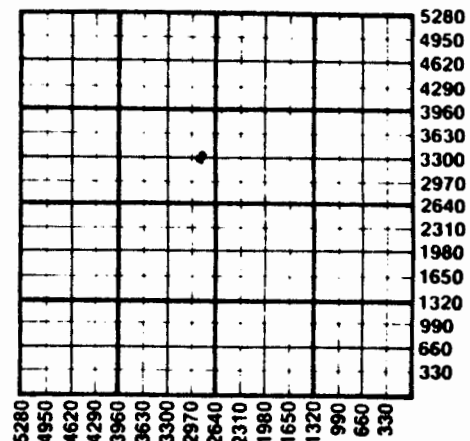
Lease Name Longanecker Well # 5

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	trace MCF	10% Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole

☒ Perforation

DEAN FULLY COMBINED WITH AND THE STATEMENT HEREIN IS TRUE

Operator NameGlenn A. Evans..... Lease Name.....Longacker.....Well #.....5.....

Sec. 30 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken						Formation Description		
Samples Sent to Geological Survey						☐ Log	☐ Sample	
Cores Taken								
						☐ Yes	☒ No	
						☐ Yes	☒ No	
						☒ Yes	☐ No	
Soil & Clay	3	Lime	316	Shale	712	Name	Top	Bottom
Sand	22	Shale	325	Sand	720			
Shale	62	Lime	336	Shale	774			
Sand	71	Shale	376	Broken Sand	783			
Shale	85	Lime	402	Shale	829			
Lime	87	Shale	410	Coal	832			
Sand	104	Lime	430	Sandy Shale	840			
Lime	119	Shale	435	Shale	895			
Shale	129	Lime	450	Hertha Broken Sand	896			
Lime	137	Shale	619	Sand	897.5			
Shale	145	Lime	628	Broken Sand	904.5			
Lime	165	Shale	637	Shale	955			
Shale	182	Lime	643					
Lime	204	Shale	658					
Shale	213	Lime	661					
Lime	226	Shale	675					
Shale	245	Lime	678					
Lime	269	Shale	697					
Shale	286	Lime	700					
Lime	295	Shale	704					
Shale	311	Lime	706					

Casing Record ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	9"....	6"....		..40.2....	..Portland..	..10....	..2.sax.gel...
..Production....	5.1/8..	2.7/8....		..937.1....	..Portland..	..99....	..2.sax.gel...
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
....2.22....	..898..-902.5.....			..85.6bJ..0J]...40.sax.sand....			
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 1"		Set At 892		Packer at			
Date of First Production	Producing Method						
12/16/84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						