

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY



DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser UPG Falco

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist None
Phone

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-6-85 5-7-85 1-8-86
Spud Date Date Reached TD Completion Date

226 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 56' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 56' feet depth to top of 23SX cat

API NO. 15-091-21,51A
County Johnson
SE
EX2 NE NW Sec. 30 Twp. 14 Rge. 22 East West
4620 4649 FSL & 2800 FEL - ICC record
2840 Ft North from Southeast Corner of Section
2840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

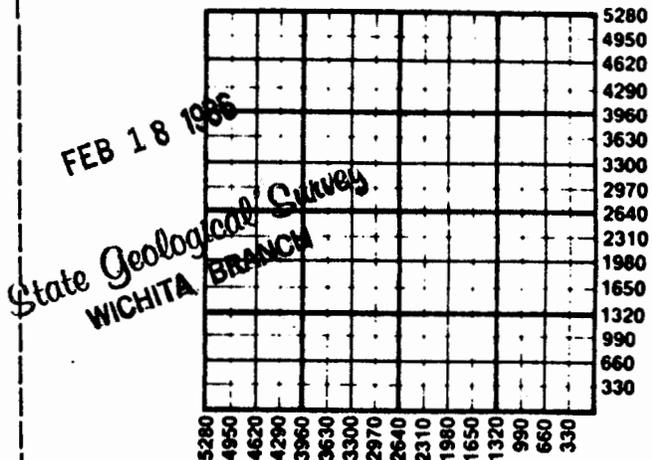
Lease Name Longanecker Well # 7

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Glenn A. Evans Lease Name Longanecker Well # 7

Sec. 30 Twp. 14 Rge. 22 East West County Johnson

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4		10%		22
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Other (Specify)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topsoil&Clay	9	Lime 306
Sandstone	55	Shale 331
Lime	59	Lime 332
Shale	72	Shale 343
Lime	87	Lime 368
Shale	95	Shale 376
Lime	104	Lime 398
Shale	111	Shale 401
Lime	130	Lime 415
Sha;w	150	Shale 588
Lime	172	Lime 595
Shale	178	Shale 598
Lime	192	Lime 601
Shale	210	Shale 608
Lime	233	Lime 615
Shale	252	Shale 629
Lime	260	Lime 632
Shale	276	Shale 637
Lime	284	Lime 641
Shale	294	Shale 647

FEB 18 1986

WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		56'	Portland	23	
Production	5 1/8"	2 7/8"		915.35'	Portland	99	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	
1-5	868' to 874'	70 bbls oil	40 sacks sand

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	861.85			

Date of First Production 1-9-86 Producing Method Flowing Pumping Gas Lift Other (explain).....