

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 July 19, 2007 July 20, 2007 July 20, 2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 091-23,163-0000
 County: Johnson
SE SE NW Sec. 30 Twp. 14 S. R. 22 East West
2860 2878 feet from (S) N (circle one) Line of Section
2860 2726 feet from (E) W (circle one) Line of Section
KCC record
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: 15
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 971.0' Plug Back Total Depth: 961.1'
 Amount of Surface Pipe Set and Cemented at 83.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: October 12, 2007
 Subscribed and sworn to before me this 12th day of October,
2007.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 15
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | NA | 83.0' | 50/50 Poz | 34 | Service Company |
| Production | 5 5/8" | 2 7/8" | NA | 961.1' | 50/50 Poz | 129 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|---|--|---------------|
| | | | Depth |
| 19 | 902.0'-912.0' | 2" DML RTG | 902.0'-912.0' |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|----------------|------------------|-----------------|--|
| TUBING RECORD | Size 2 7/8" | Set At 961.1' | Packer At NA | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|------------------|-----------------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. July 30, 2007 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | |
|-----------------------------------|----------------|---------------|-------------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. 1 | Gas Mcf NA | Water Bbls. NA | Gas-Oil Ratio |
|-----------------------------------|----------------|---------------|-------------------|---------------|

| | | |
|--|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|--|---------------------|

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 WICHITA, KS



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #15
API #15-091-23,163
July 19 - July 20, 2007

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 10 | soil & clay | 10 |
| 6 | shale | 16 |
| 60 | sandstone | 76 |
| 7 | shale | 83 |
| 8 | lime | 91 |
| 12 | shale | 103 |
| 16 | lime | 119 |
| 8 | shale | 127 |
| 8 | lime | 135 |
| 9 | shale | 144 |
| 17 | lime | 161 |
| 20 | shale | 181 |
| 22 | lime | 203 |
| 10 | shale | 213 |
| 13 | lime | 226 |
| 19 | shale | 245 |
| 24 | lime | 269 |
| 17 | shale | 286 |
| 9 | lime | 295 |
| 16 | shale | 311 |
| 6 | lime | 317 |
| 7 | shale | 324 |
| 8 | lime | 332 |
| 30 | shale | 362 |
| 3 | lime | 365 |
| 10 | shale | 375 |
| 25 | lime | 400 |
| 10 | shale | 410 |
| 19 | lime | 429 |
| 4 | shale | 433 |
| 5 | lime | 438 |
| 3 | shale | 441 |
| 6 | lime | 447 base of the Kansas City |

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WICHITA, KS

| | | |
|-----|-------------|--|
| 170 | shale | 617 |
| 6 | lime | 623 |
| 12 | shale | 635 |
| 10 | lime | 645 |
| 4 | oil sand | 649 light brown sand, good bleeding |
| 9 | shale | 658 |
| 6 | lime | 664 |
| 4 | shale | 668 |
| 8 | lime | 676 |
| 22 | shale | 698 |
| 7 | lime | 705 |
| 35 | shale | 740 with a few lime seams |
| 2 | lime | 742 |
| 28 | shale | 770 |
| 2 | lime | 772 |
| 14 | shale | 786 |
| 3 | oil sand | 789 dark brown, light oil show |
| 17 | shale | 806 |
| 5 | lime | 811 |
| 27 | shale | 838 |
| 4 | lime | 842 |
| 4 | shale | 846 |
| 4 | oil sand | 850 dark brown, good bleeding |
| 9 | shale | 859 |
| 2 | lime | 861 |
| 42 | shale | 903 |
| 7 | oil sand | 910 dark brown, good bleeding |
| 2 | broken sand | 912 dark brown with shale and sand seams |
| 59 | shale | 971 TD |

Drilled a 9 7/8" hole to 83'.

Drilled a 5 5/8" hole to 971'.

Set 83' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 961.1' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

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