

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 11, 2007	July 12, 2007	July 12, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,165-0000
 County: Johnson
 SW 2889 SE 3740 NW 3581 Sec. 30 Twp. 14 S. R. 22 East West
1KCC record
 feet from (S) N (circle one) Line of Section
 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: 17
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 980.0' Plug Back Total Depth: 969.0'
 Amount of Surface Pipe Set and Cemented at 82.7' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: October 12, 2007
 Subscribed and sworn to before me this 12th day of October
20_07_
 Notary Public: Stacy J Thyer
 Date Commission Expires: March 31,

RECEIVED
 KANSAS CORPORATION COMMISSION
KCC Office Use ONLY
OCT 24 2007
 Letter of Confidentiality Received
 CONSERVATION DIVISION
 WICHITA, KS
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 17
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	82.7'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	969.0'	50/50 Poz	138	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	902.0'-912.0'	2" DML RTG RECEIVED KANSAS CORPORATION COMMISSION OCT 24 2007 CONSERVATION DIVISION WICHITA, KS	902.0'-912.0'

TUBING RECORD		Size 2 7/8"	Set At 969.0'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 30, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #17
API #15-091-23,165
July 11 - July 12, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
8	sandstone	20
2	shale	22
10	sandstone	32 with shaley seams
46	sandstone	78
13	shale	91
4	lime	95
14	shale	109
14	lime	123
10	shale	133
8	lime	141
6	shale	147
20	lime	167
18	shale	185
21	lime	206
13	shale	219
11	lime	230
21	shale	251
21	lime	272
16	shale	288
11	lime	299
20	shale	319
4	lime	323
7	shale	330
11	lime	341
40	shale	381
23	lime	404
9	shale	413
20	lime	433
4	shale	437
15	lime	452 base of the Kansas City
171	shale	623
12	lime	635
8	shale	643
11	lime	654

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9	shale	663
6	lime	669
3	shale	672
11	lime	683
21	shale	704
3	lime	707
13	shale	720 with lime seams
2	lime	722
62	shale	784 with lime seams
6	oil sand	709 dark brown, light oil show
22	shale	812
4	lime	816
24	shale	840
3	lime	843 with lime seams
39	shale	882
8	lime	890
6	shale	896
2	lime	898
4	shale	902
6	oil sand	908 dark brown, good bleeding
3	broken sand	911 dark brown sand with lime and shaley seams
69	shale	980 TD

Drilled a 9 7/8" hole to 83'.
 Drilled a 5 5/8" hole to 980'.

Set 82.7' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 969' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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 WICHITA, KS

Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
902		39
903		24
904		32
905		47
906		25
907		45
608		26
609		19
910		23
911		30
912		27
913		31
914		38
915		23
916		28
917		28
918		30
919		35
920		39
921		37
922		57

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WICHITA, KS