

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

10/24/08

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly MacLasky Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

July 2, 2008	July 3, 2008	July 3, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23226-00-00
County: Johnson
N2 N2 NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
2420 2450 feet from (S) N (circle one) Line of Section
3300 3149 feet from (E) W (circle one) Line of Section
Footages Calculated from KCC record Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longanecker Well #: 19
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 965.0' Plug Back Total Depth: 941.85'
Amount of Surface Pipe Set and Cemented at 71.1' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

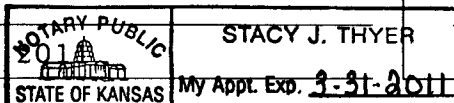
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 19
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	8 5/8"	NA	71.1'	50/50 Poz	40	Service Company
Production	5 5/8"	2 7/8"	NA	941.85'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	896.5'-906.5'	2" DML RTG	896.5'-906.5'

TUBING RECORD	Size 2 7/8"	Set At 941.85'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 14, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KAN.



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #19

API #15-091-23,226

July 2 - July 3, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
15	shale	21
47	sandstone	68 wet
11	shale	79
2	lime	81
7	sandstone	88
2	lime	90
3	sandstone	93
5	shale	98
15	lime	113
8	shale	121
9	lime	130
7	shale	137
21	lime	158
18	shale	176
23	lime	199
11	shale	210
13	lime	223
23	shale	246
20	lime	266
16	shale	282
11	lime	293
14	shale	307
4	lime	311
11	shale	322
7	lime	329
42	shale	371
23	lime	394
9	shale	403
21	lime	424
4	shale	428
15	lime	443 base of the Kansas City
172	shale	615
13	lime	628 with a few shale seams
5	shale	633
5	lime	638
1	shale	639
2	sand	641 oil odor, brown sand
13	shale	654
3	lime	657
11	shale	668

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WICHITA, KS

Longanecker #19

Page 2

4	lime	672
25	shale	697
5	lime	702
71	shale	773 with a few lime seams
5	oil sand	778 light brown, little oil show
24	shale	802
4	lime	806
37	shale	843
2	lime	845
22	shale	867
2	lime	869
27	shale	896
10	oil sand	906 brown, good sand, good bleeding
59	shale	965 TD

Drilled a 9 7/8" hole to 71'.

Drilled a 5 5/8" hole to 965'.

Set 71.1' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 941.85' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe and 1 clamp.

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