

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly MacLaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: ( 785 ) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

June 24, 2008	June 26, 2008	June 26, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23227-00-00  
County: Johnson  
NW NW NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West  
2420 2442 feet from (S) N (circle one) Line of Section  
3740 3578 feet from (E) W (circle one) Line of Section  
Footages Calculated from KCC record Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Longanecker Well #: 20  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 975.0' Plug Back Total Depth: 965.0'  
Amount of Surface Pipe Set and Cemented at 82.0' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

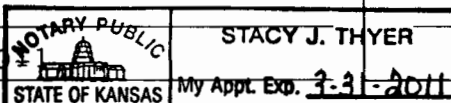
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,  
2008.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011



KCC Office Use ONLY

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received **RECEIVED KANSAS CORPORATION COMMISSION**

☐ Geologist Report Received

☐ UIC Distribution

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WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 20  
Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

**Electric Log Run** ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

☐ Log      Formation (Top), Depth and Datum      ☐ Sample

Name                                  Top                                  Datum

## Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	82.0'	Oil well cement	39	Service Company
Production	5 5/8"	2 7/8"	NA	965.0'	50/50 Poz	110	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
17	904.0'-912.0'		2" DML RTG		904.0'-912.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	965.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
August 10, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

### Disposition of Gas

#### METHOD OF COMPLETION

### Production Interval

☐ Vented    ☐ Sold    ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole    ☒ Perf.    ☐ Dually Comp.    ☐ Commingled

☐ Other (Specify) \_\_\_\_\_



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Longanecker #20

API #15-091-23,227

June 24 - June 26, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
8	sandstone	15
3	shale	18
4	sandstone	22
10	sandy shale	32
45	sandstone	77
12	dark shale	89
16	shale	105
16	lime	121
5	shale	126
1	coal	127 water
2	shale	129
8	lime	137
7	shale	144
17	lime	161
21	shale	182
23	lime	205
13	shale	218
11	lime	229
20	shale	249
23	lime	272
16	shale	288
11	lime	299
12	shale	311
9	lime	320
8	shale	328
9	lime	337
41	shale	378
25	lime	403
6	shale	409
22	lime	431
4	shale	435
15	lime	450 base of the Kansas City
172	shale	622
5	lime	627
3	shale	630
5	lime	635
10	shale	645
2	sand	647

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15	shale	662
7	lime	669
3	shale	672
4	lime	676
6	shale	682
7	lime	689
24	shale	713
3	lime	716
72	shale	788
20	sandy shale	808 light oil show
1	coal	809
4	shale	813
3	lime	816
33	shale	849
4	sandy shale	853 light oil show
35	shale	888
4	sand	892
7	sandy shale	899
4.5	shale	903.5
0.5	sand	904 drilled, brown bleeding
3	sand	907
1	broken sand	908
13	shale	921
1	black shale	922
1	coal	923
52	shale	975

Drilled a 12 1/4" hole to 82'

Drilled a 5 5/8" hole to 975'.

Set 82' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set top of the seating nipple at 899', set a total of 965' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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**Bartlesville Formation Core Time**

	<u>Minutes</u>	<u>Seconds</u>
905		22
906		19
907		18
908		20
909		20
910		21
911		19
912		22
913		23
914		23
915		22
916		1
917		17
918		16
919		17
920		26
921		25
922		28
923		17
924		22

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