

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly MacLaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

July 17, 2008	July 18, 2008	July 18, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23228-00-00
County: Johnson
Ex. 82 NE Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
1980 2018 feet from (S) N (circle one) Line of Section
2860 2683 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longanecker Well #: 21
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 953.0' Plug Back Total Depth: 938.0'
Amount of Surface Pipe Set and Cemented at 62.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 21
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	62.0'	50/50 Poz	36	Service Company
Production	6 3/4"	4 1/2"	NA	938.0'	50/50 Poz	99	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	890.0'-900.0'	3 3/8" DP 23 Gr. T ECG	890.0'-900.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2"	938.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. August 25, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas

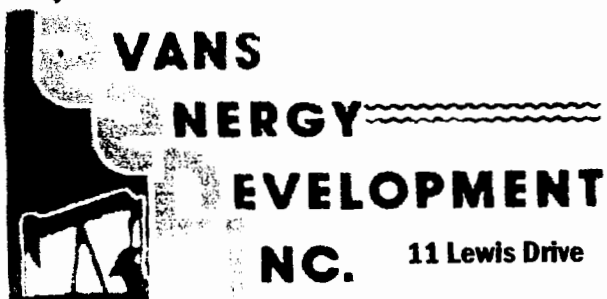
METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

WELL LOG

D.E. Exploration, Inc.
Longanecker # 21
API #15-091-23,228
July 17 - July 18, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
12	shale	17
22	sandstone	39
3	lime	42
13	sandstone	55
3	lime	58
16	shale	74
5	lime	79
13	shale	92
17	lime	109
7	shale	116
9	lime	125
7	shale	132
15	lime	147
2	shale	149
5	lime	154
16	shale	170
4	lime	174
3	shale	177
16	lime	193
14	shale	207
14	lime	221
14	shale	235
20	lime	255
20	shale	275
11	lime	286
16	shale	302
6	lime	308
7	shale	315
9	lime	324
26	shale	350
5	lime	355
11	shale	366
9	lime	375
3	shale	378
15	lime	393
6	shale	399
22	lime	421
4	shale	425
5	lime	430

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3	shale	433
6	lime	439 base of the Kansas City
171	shale	610
6	lime	616
13	shale	629
5	lime	634
17	shale	651
3	lime	654
3	shale	657
12	lime	669
23	shale	692
8	lime	700
74	shale	774
3	oil sand	777 light brown, little show
21	shale	798
5	lime	803
7	shale	810
3	lime	813
22	shale	835
5	lime	840
22	shale	862 with a few lime breaks
2	lime	864
25	shale	889
2	limey sand	891 light oil show
7	oil sand	898 brown, good oil show, good sand
55	shale	953 TD

Drilled a 12 1/4" hole to 62'.

Drilled a 6 3/4" hole to 953'.

Set 62' of 8 5/8" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 938' of new 4 1/2" casing including 3 centralizers, 1 float shoe, & 1 clamp

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