

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
Wellsville, KS 66092
Purchaser: Kelly MacLaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

June 26, 2008	June 30, 2008	June 30, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23230-00-00
County: Johnson
W2 ^{NW} NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
1980 2001 feet from (S) N (circle one) Line of Section
3740 3575 feet from (E) W (circle one) Line of Section
Footages Calculated from KCC Record Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Longanecker Well #: 23
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 965.0' Plug Back Total Depth: 951.0'
Amount of Surface Pipe Set and Cemented at 70.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

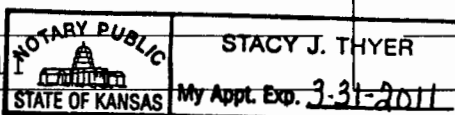
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

UIC Distribution

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OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 23
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	70.0'	50/50 Poz	28	Service Company
Production	5 5/8"	2 7/8"	NA	951.0'	50/50 Poz	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	894.0'-902.0'	2" DML RTG	894.0'-902.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	951.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. August 13, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #23

API #15-091-23,230

June 26 - June 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
10	yellow shale	24
4	shale	28
11	sand & shale	39
28	sand	67 water
1	lime	68
9	shale	77
2	lime	79
13	sandstone	92 dry
3	shale	95
15	lime	110
8	shale	118
9	lime	127
6	shale	133
22	lime	155
16	shale	171
23	lime	194
51	shale	245
24	lime	269
14	shale	283
12	lime	295
14	shale	309
6	lime	315
9	shale	324
7	lime	331
41	shale	372
24	lime	396
8	shale	404
22	lime	426
4	shale	430
15	lime	445 base of the Kansas City
171	shale	616
4	lime	620
3	shale	623
3	lime	626
8	shale	634
5	lime	639
15	shale	654
3	lime	657
16	shale	673
2	lime	675

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Longanecker #23

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20	shale	695
2	lime	697
5	shale	702
1	lime	703
70	shale	773
7	sand	780 brown, light oil show
113.5	shale	893.5
0.5	limey sand	894
4	sand	898
3	broken sand	901 30% bleeding sand, 70% dark shale
7.5	shale	908.5
1.5	broken sand	910 light , very light bleeding, with light shale
55	shale	965 TD

Drilled a 9 7/8" hole to 70'.

Drilled a 5 5/8" hole to 965'.

Set 70' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set top of the seating nipple at 888', set a total of 951' of used 2 7/8" tubing including 3 centralizers, 1 float shoe and 1 clamp.

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Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
895		38
896		27
897		23
898		17
899		20
900		17
901		19
902		18
903		19
904		21
905		28
906		30
907		31
908		21
909		21
910		20
911		19
912		23
913		28
914		17

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