

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly MacLaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

June 30, 2008	July 2, 2008	July 2, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23232-00-00
County: Johnson
SW SW NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
1540 1560 feet from (S) N (circle one) Line of Section
3740 3569 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longanecker Well #: 25
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 955.0' Plug Back Total Depth: 940.7'
Amount of Surface Pipe Set and Cemented at 63.75' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011



STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 25
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	63.75'	50/50 Poz	40	Service Company
Production	5 5/8"	2 7/8"	NA	940.7'	50/50 Poz	131	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	888.0'-894.0'	2" DML RTG	888.0'-894.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	940.7'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
August 14, 2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas METHOD OF COMPLETION

Production Interval

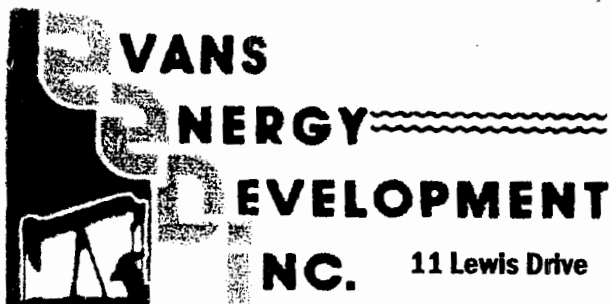
☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #25

API #15-091-23,232

June 30 - July 2, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
9	yellow shale	15
13	shale	28
29	sandstone	57
2	limey sandstone	59
26	shale	85
15	lime	100
8	shale	108
8	lime	116
7	shale	123
7	lime	130
5	sandstone	135
2	lime	137
2	shale	139
5	lime	144
16	shale	160
24	lime	184
51	shale	235
24	lime	259
14	shale	273
11	lime	284
16	shale	300
8	lime	308
7	shale	315
9	lime	324
41	shale	365
24	lime	389
8	shale	397
22	lime	419
3	shale	422
15	lime	437 base of the Kansas City
169	shale	606
5	lime	611
2	shale	613
4	lime	617
8	shale	625
5	lime	630
14	shale	644
2	lime	646
6	shale	652
5	lime	657

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Longanecker #25

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5	shale	662
2	lime	664
23	shale	687
2	lime	689
3	shale	692
1	lime	693
75	shale	768
4	sand	772
109	shale	881
6	silty shale	887 white
1	sand	888
1	shale	889 thin bleeding seam
4	broken sand	893 90% brown, bleeding, 10% silty shale
1	broken sand	894 20% brown, bleeding sand, 80% silty shale
4	shale	898
3	broken sand	901 thinly laminated brown sand, grey shale
2	shale	903
1	coal	904
51	shale	955 TD

Drilled a 9 7/8" hole to 64'.

Drilled a 5 5/8" hole to 955'.

Set 63.75' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set top of the seating nipple at 880.1', set a total of 940.7' of used 2 7/8" tubing including 3 centralizers, 1 float shoe and 1 clamp.

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Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
888		16
889		20
890		14
891		31
892		22
893		16
894		21
895		20
896		23
897		22
898		20
899		21
900		22
901		23
902		24
903		19
904		12
905		18
906		22
907		23
908		24

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