

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 16, 2007	July 17, 2007	July 17, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,167-0000
 County: Johnson
 NW SE SE NW Sec. 30 Twp. 14 S. R. 22 East West
3080 3086 feet from (S) N (circle one) Line of Section
3086 2939 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: I-8
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 970.0' Plug Back Total Depth: 960.3'
 Amount of Surface Pipe Set and Cemented at 83.3' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October, 2007.

Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 1-8
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.3'	50/50 Poz	27	Service Company
Production	5 5/8"	2 7/8"	NA	960.3'	50/50 Poz	123	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
21	902.0'-912.0'		2" DML RTG	902.0'-912.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	960.3'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #1-8
API #15-091-23,167
July 16 - July 17, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
12	shale	22
60	sandstone	82
6	shale	88
3	lime	91
15	shale	106
17	lime	123
7	shale	130
9	lime	139
8	shale	147
18	lime	165
19	shale	184
21	lime	205
9	shale	214
9	lime	223
24	shale	247
24	lime	271
18	shale	289
10	lime	299
12	shale	311
11	lime	322
6	shale	328
7	lime	335
30	shale	365
2	lime	367
10	shale	377
24	lime	401
9	shale	410
22	lime	432
5	shale	437
13	lime	450 base of the Kansas City
171	shale	621
5	lime	626
2	shale	628
4	lime	632

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7	shale	639
6	lime	645 with a few shale seams
1	shale	646
4	oil sand	650
10	shale	660 light brown, light oil show
4	lime	664
14	shale	678
7	lime	685
20	shale	705
9	lime	714 with a few shale seams
44	shale	758
2	lime	760
6	shale	766
3	lime	769
20	shale	789
6	oil sand	795 dark brown, light oil show
4	shale	799
5	lime	804
4	shale	808
4	lime	812
27	shale	839
4	lime	843
5	shale	848
3	oil sand	851 light brown, light oil show
51	shale	902 with a few lime seams
6	oil sand	908 dark brown, very tight sand
3	broken sand	911 good bleeding
59	shale	970 Dark brown with shale seams, good bleeding
		970 TD

Drilled a 9 7/8" hole to 83'.
 Drilled a 5 5/8" hole to 970'.

Set 83.3' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 960.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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