

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 12, 2007	July 13, 2007	July 13, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,168-0000
 County: Johnson
 NE SW SE NW Sec. 30 Twp. 14 S. R. 22 East West
3000 3165 feet from (S) / N (circle one) Line of Section
3520 3365 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: I-9
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 970.0' Plug Back Total Depth: 957.0'
 Amount of Surface Pipe Set and Cemented at 83.6' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October,
 20 07.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31,

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received OCT 24 2007
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-9
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.6'	50/50 Poz	32	Service Company
Production	5 5/8"	2 7/8"	NA	957.0'	50/50 Poz	159	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	899.0'-909.0'	2" DML RTG	899.0'-909.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	957.0'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #1-9
API #15-091-23,168
July 12 - July 13, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
12	shale	22
58	sandstone	80
6	shale	86
12	lime	98
3	shale	101
17	lime	118
9	shale	127
8	lime	135
7	shale	142
20	lime	162
18	shale	180
22	lime	202
11	shale	213
12	lime	225
22	shale	247
22	lime	269
15	shale	284
9	lime	293
18	shale	311
7	lime	318
11	shale	329
7	lime	336
40	shale	376
22	lime	398
9	shale	407
23	lime	430
4	shale	434
14	lime	448 base of the Kansas City
171	shale	619
11	lime	630
6	shale	636
6	lime	642
6	shale	648
4	oil sand	652 light brown, light oil show

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7	shale	659
3	lime	662
6	shale	668
11	lime	679 with shale seams
21	shale	700
4	lime	704
10	shale	714
6	lime	720
59	shale	779
2	lime	781
2	shale	783
6	oil sand	789 dark brown, light oil show
19	shale	808
4	lime	812
10	shale	822
4	lime	826
13	shale	839
5	lime	844
38	shale	882 with a few shale seams
3	lime	885
14	shale	899
7	oil sand	906 dark brown, good bleeding
2	broken sand	908 dark brown, with shale and lime seams
62	shale	970 lime seams 970 TD

Drilled a 9 7/8" hole to 84'.
Drilled a 5 5/8" hole to 970'.

Set 83.6' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 957' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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