

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly MacLaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

July 9, 2008	July 10, 2008	July 10, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23236-00-00  
County: Johnson  
SE NW NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West  
2200 2218 feet from (S) N (circle one) Line of Section  
3520 3359 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Longanecker Well #: I-13  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 950.0' Plug Back Total Depth: 935.0'  
Amount of Surface Pipe Set and Cemented at 73.2' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,  
2008.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011

NOTARY PUBLIC  
2011  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

☒ Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☒ UIC Distribution 10/24

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-13  
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	73.2'	50/50 Poz	38	Service Company
Production	5 5/8"	2 7/8"	NA	935.0'	50/50 Poz	117	Service Company

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	896.0'-903.0'	2" DML RTG	896.0'-903.0'

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	935.0'	No		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA				

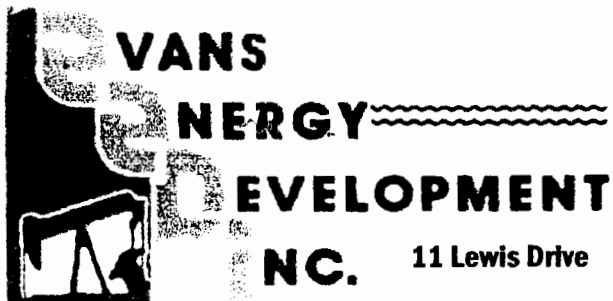
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

**Phone: 913-557-9083  
Fax: 913-557-9084**

**Paola, KS 66071**

**WELL LOG**

D.E. Exploration, Inc.  
Longanecker #1-13  
API #15-091-23,236  
July 9 - July 10, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
24	shale	30
40	sand	70
12	shale	82
5	lime	87
13	shale	100
17	lime	117
8	shale	125
8	lime	133
7	shale	140
2	lime	142
2	shale	144
13	lime	157
22	shale	179
23	lime	202
13	shale	215
12	lime	227
20	shale	247
11	lime	258
2	shale	260
11	lime	271
15	shale	286
8	lime	294
16	shale	310
7	lime	317
9	shale	326
8	lime	334
29	shale	363
2	lime	365
10	shale	375
8	lime	383
4	shale	387
12	lime	399
8	shale	407
13	lime	420
12	shale	432
3	lime	435
5	shale	440
7	lime	447 base of the Kansas City
163	shale	610

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

12	lime	622
8	shale	630
2	lime	632
5	shale	637
5	lime	642
4	oil sand	646 brown, light bleeding
11	shale	657
3	lime	660
4	shale	664
6	lime	670
4	shale	674
1	lime	675
15	shale	690
2	lime	692
6	shale	698
7	lime	705
59	shale	764
2	lime & shells	766
9	shale	775
3	oil sand	778 brown, light bleeding
2	broken sand	780
115	shale	895
2	broken lime, sand	897 scattered bleeding seams
4	sand	901 good bleeding
2	broken sand	903 20% bleeding sand, 80% grey shale
7	shale	910
2	broken sand	912
38	shale	950 TD

Drilled a 9 7/8" hole to 73'  
 Drilled a 5 5/8" hole to 950'.

Set 73.2' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 935' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
 WICHITA, KS