KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1/10/24/08

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

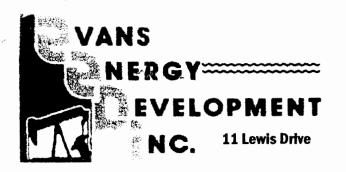
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: Wellsville, KS 66092 Purchaser: Kelly Maclaskey Oilfield Services, Inc. Operator Contact Person: Douglas G. Evans, President Phone: (785) 883-4057 Circle one) NE SE	
Address: P.O. Box 128 City/State/Zip; Wellswille, KS 66092 Purchaser; Kelly Maclaskey Oilfield Services, Inc. Operator Contact Person; Douglas G. Evans, President Phone: (785) 883-4057 Contractor: Name: Evans Energy Development, Inc. Licenser: 8509 Wellsite Geologist: None Designate Type of Completion: Well Swb Stow Temp. Abd. Gas EnHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 13 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-13 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit of 170 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily and submit cequilate the oil and gas industry have been full and the completion of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full and the completion of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full and two copies of the spud date, recompletion of submit CP-111 form with all temporarily and submit cequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full and two copies of the spud date, recompletion of the submit of the statutes of the	
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Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ✓ ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. Dual Completion Date or Recompletion Date Date Reached TD Completion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 13/1 Kansas 67202, within 120 days of the spud date, recompletion logs and geologist well report shall be attached TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full with the collected the production producing Formation: NA Elevation: Ground: NA Total Depth: 950.0' Plug Back Total Cem Multiple Stage Cementing Collar Use If yes, show depth set	NW SW
Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ✓ ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. Dual Completion Date or Recompletion Date Date Reached TD Completion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 13/1 Kansas 67202, within 120 days of the spud date, recompletion logs and geologist well report shall be attached TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full with the collected the production producing Formation: NA Elevation: Ground: NA Total Depth: 950.0' Plug Back Total Cem Multiple Stage Cementing Collar Use If yes, show depth set	Well #: I-13
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Designate Type of Completion: ✓ New Well Re-Entry Workover	
Amount of Surface Pipe Set and Cerr Multiple Stage Cementing Collar Use If yes, show depth set If yes, show depth set If yes, show depth set If Alternate II completion, cement circ feet depth to	Kelly Bushing: NA
Gas ENHR SIGW	al Depth: 935.0'
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	ented at 73.2' Feet
If Workover/Re-entry: Old Well Info as follows: Operator:	d?
Mell Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Date Reached TD INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 131 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-13 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subm 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily	Feet
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full berein are complete and correct to the bast of my knowledge.	0, 82-3-106 and 82-3-107 apply. itted with the form (see rule 82-3- with this form. ALL CEMENTING
	y complied with and the statements
Signature: KCC Off	fice Use ONLY
Fitle: Preisdent Date: September 17, 2008 Letter of Confide	ntiality Received
Subscribed and sworn to before me this 17thday of September If Denied, Yes	_ '
wireline Log Rec	eived RECEIVED
20 08 . Geologist Report	Received KANSAS CORPORATION COMMISS
Notary Public: Stacy J. Thyer UIC Distribution	1 % OCT 2 2 2008

STATE OF KANSAS My Appl. Exp. 3.31-2017

Date Commission Expires:

Operator, Name: D.E	. Exploration, Inc.			Leas	se Name: L	onganecker		Well #: 1-13	-	
Sec. 30 Twp. 1		✓ East	☐ West	Coun	ity: Johnson	on				
INSTRUCTIONS: Stested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether : long with	shut-in pre	ssure reached	static level, hydr	ostatic pressur	res, botto	m hole
Drill Stem Tests Take		☐ Y	es 📝 No			og Formati	ion (Top), Depth			Sample
Samples Sent to Geological Survey			s 🗸 No		Nam	θ		Top Date		Datum
Cores Taken		□ Y	es 🗸 No							
Electric Log Run (Submit Copy)		✓ Y	es 🗌 No							
List All E. Logs Run:										
Gamma Ray/	Neutron/CCI									
		Repo		RECORD conductor.	_	w	ction, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing	W	eight	Setting	Type of Cement	# Sacks Used		and Percent
Surface	9 7/8"	Set (In O.D.)		Lbs. / Ft. Depth Cement NA 73.2' 50/50 Poz			38	 	e Company	
Production	5 5/8"	2 7/8"		NA		935.0'	50/50 Poz	117	Service Company	
Purpose: Depth Type of Cement #Sacks Used					JEEZE RECORI		Percent Additive	s		
Perforate Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	ots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
15 896.0'-903.0'				-	2" DML RTG				896.0'-903.0'	
								KANSAS	RECE	IVED TION COMMISS
TUBING RECORD	Size	Set At		Packer	. Δ1	Liner Run		CON	ICI 22	2008
. JUNE TIESOND	2 7/8"	935.0		No		Lindi Hull	Yes V	0	WICHITA	N DIVISION , KS
Date of First, Resume	rd Production, SWD or I	inhr.	Producing Met	hod	Flowing	g 🗌 Pump	ing Gas L	ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas NA	Mcf	Wate	er E	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas		D OF COMPLETION				Production Interval				
Vented Sold	Used on Lease		Open Hole	ify)	erf. 🔲 C	Dually Comp.	Commingled			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

D.E. Exploration, Inc. Longanecker #I-13 API #15-091-23,236 July 9 - July 10, 2008

6 soil & clay 6 24 shale 30 40 sand 70 12 shale 82 5 lime 87 13 shale 100 17 lime 117 8 shale 125 8 lime 133 7 shale 140 12 lime 142 2 shale 144 13 lime 157 22 shale 179 23 lime 202 13 shale 215 12 lime 227 20 shale 217 11 lime 227 20 shale 247 11 lime 258 2 shale 247 11 lime 258 8 lime 260 11 lime 317 9 shale 38 16 shale 310 17 lime 317 9 shale 310 17 lime 317 9 shale 334 29 shale 365 8 lime 334 29 shale 365 10 shale 375 8 lime 383 4 shale 375 8 lime 384 29 shale 365 10 shale 375 8 lime 387 12 lime 387 12 lime 387 12 lime 387 13 shale 375 14 shale 375 15 shale 375 16 shale 375 17 lime 375 18 lime 381 29 shale 363 20 lime 365 31 lime 383 32 CONSERVATION DIVISION WICHITA, KS	Thickness of Strata	<u>Formation</u>	<u>Total</u>	
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5 shale 440				WICHITA, KS
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7 lime 447 base of the Kansas City				e Kansas City
163 shale 610	163	shale	610	

Longanecker #I-11	!	Page 2
12	lime	622
8	shale	630
2	lime	632
5	shale	637
5	lime	642
4	oil sand	646 brown, light bleeding
. 11	shale	657
3	lime	660
4	shale	664
6	lime	670
4	shale	674
1	lime	675
15	shale	690
2	lime	692
6	shale	698
7	lime	705
59	shale	764
2	lime & shells	76 6
9	shale	775
3	oil sand	778 brown, light bleeding
2	broken sand	780
115	shale	895
2	broken lime, sand	897 scattered bleeding seams
4	sand	901 good bleeding
2	broken sand	903 20% bleeding sand, 80% grey shale
7	shale	910
2	broken sand	912
38	shale	950 TD

Drilled a 9 7/8" hole to 73' Drilled a 5 5/8" hole to 950'.

Set 73.2' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 935' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2008

CONSERVATION DIVISION WICHITA, KS