

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY
KCC
10/24/08

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

July 14, 2008	July 15, 2008	July 15, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23237-00-00
County: Johnson
NW SE NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
1760 1787 feet from S N (circle one) Line of Section
3080 2897 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Longanecker Well #: I-14
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 950.0' Plug Back Total Depth: 934.5'
Amount of Surface Pipe Set and Cemented at 73.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☐ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution 10/24
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-14
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	73.0'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	934.5'	50/50 Poz	118	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	900.0'-910.0'	2" DML RTG	900.0'-910.0'

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	934.5'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

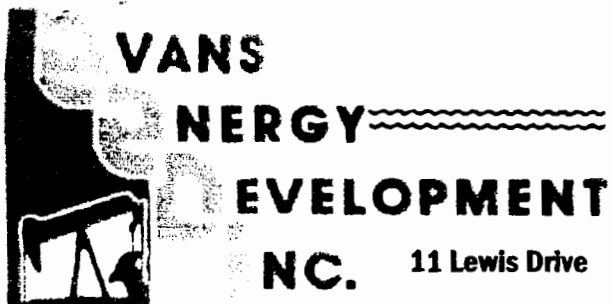
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

WELL LOG

**D.E. Exploration, Inc.
Longanecker # I-14
API #15-091-23,237
July 14 - July 15, 2008**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
9	shale	15
55	sandstone	70
2	limey sand	72
12	shale	84
3	lime	87
17	shale	104
13	lime	117
8	shale	125
8	lime	133
7	shale	140
9	lime	149
2	sandstone	151
12	lime	163
14	shale	177
26	lime	203
14	shale	217
10	lime	227
18	shale	245
3	lime	248
6	shale	254
14	lime	268
16	shale	284
10	lime	294
12	shale	306
11	lime	317
7	shale	324
8	lime	332
42	shale	374
25	lime	399
10	shale	409
21	lime	430
4	shale	434
5	lime	439
4	shale	443
6	lime	449 base of the Kansas City
172	shale	621
4	lime	625
3	shale	628
4	lime	632

**RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS**

5	shale	637
11	lime	648
4	oil sand	652 light oil show
14	shale	666
5	lime	671
3	shale	674
3	lime	677
8	shale	685
5	lime	690
28	shale	718
11	lime	729
41	shale	770
3	shale & lime	773
24	shale	797
5	oil sand	802 brown, light bleeding, few bleedings seams
53	shale	855
3	limey sand	858 very light soil show, very light bleeding, hard
28	shale	886
1	limey sand	887 no oil show
11	shale	898
1	limey sand	899 no show
11	oil sand	910 bleeding well
8	broken sand	918 few bleeding seams, 20% bleeding seams, 80% silty shale
5	silty shale	923
27	shale	950 TD

Drilled a 9 7/8" hole to 73'.

Drilled a 5 5/8" hole to 950'.

Set 73' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 934.5' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS