

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**COPY**  
10/24/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| July 8 2008                       | July 9, 2008    | July 9, 2008                            |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 091-23238-00-00  
County: Johnson  
NE SW NE SW Sec. 30 Twp. 14 S. R. 22  East  West  
1780 1786 feet from  S  N (circle one) Line of Section  
3520 3355 feet from  E  W (circle one) Line of Section  
*KCC Record*  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Longanecker Well #: I-15  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 970.0' Plug Back Total Depth: 955.0'  
Amount of Surface Pipe Set and Cemented at 72.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September,  
20 08.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 10/29

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-15  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron/CCI</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | NA                | 72.3'         | 50/50 Poz      | 36           | Service Company            |
| Production  | 5 5/8"            | 2 7/8"                    | NA                | 955.0'        | 50/50 Poz      | 128          | Service Company            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth         |
|----------------|---|---|---------------|
| 21             | 892.0'-902.0'   | 2" DML RTG  | 892.0'-902.0' |
|                |   |   |               |
|                |   |   |               |
|                |   |   |               |

|               |                |                  |                 |   |
|---------------|----------------|------------------|-----------------|---|
| TUBING RECORD | Size<br>2 7/8" | Set At<br>955.0' | Packer At<br>No | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|------------------|-----------------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |                 |               |                   |               |         |
|-----------------------------------|-----------------|---------------|-------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br>NA | Gas Mcf<br>NA | Water Bbls.<br>NA | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------------|---------------|-------------------|---------------|---------|

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|--|---------------------|

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WICHITA, KS



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Longanecker #1-15

API #15-091-23,238

July 8 - July 9, 2008

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 8                          | soil & clay      | 8                           |
| 6                          | sandstone        | 14                          |
| 6                          | sandy shale      | 20                          |
| 4                          | shale            | 24                          |
| 31                         | sandstone        | 55                          |
| 1                          | limey sand       | 56                          |
| 37                         | shale            | 93                          |
| 15                         | lime             | 108                         |
| 8                          | shale            | 116                         |
| 10                         | lime             | 126                         |
| 6                          | shale            | 132                         |
| 8                          | lime             | 140                         |
| 3                          | sandstone        | 143                         |
| 4                          | lime             | 147                         |
| 2                          | shale            | 149                         |
| 5                          | lime             | 154                         |
| 14                         | shale            | 168                         |
| 23                         | lime             | 191                         |
| 51                         | shale            | 242                         |
| 24                         | lime             | 266                         |
| 15                         | shale            | 281                         |
| 10                         | lime             | 291                         |
| 16                         | shale            | 307                         |
| 8                          | lime             | 315                         |
| 7                          | shale            | 322                         |
| 9                          | lime             | 331                         |
| 42                         | shale            | 373                         |
| 24                         | lime             | 397                         |
| 9                          | shale            | 406                         |
| 20                         | lime             | 426                         |
| 4                          | shale            | 430                         |
| 14                         | lime             | 444 base of the Kansas City |
| 170                        | shale            | 614                         |
| 5                          | lime             | 619                         |
| 2                          | shale            | 621                         |
| 6                          | lime             | 627                         |
| 5                          | shale            | 632                         |
| 6                          | lime             | 638                         |
| 4                          | oil sand         | 642 light oil show          |
| 11                         | shale            | 653                         |

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|     |               |  |
|-----|---------------|--|
| 6   | lime          | 659  |
| 2   | shale         | 661  |
| 2   | lime          | 663  |
| 6   | shale         | 669  |
| 3   | lime          | 672  |
| 22  | shale         | 694  |
| 8   | lime          | 702  |
| 48  | shale         | 750  |
| 2   | lime & shale  | 752  |
| 9   | shale         | 761  |
| 2   | lime & shells | 763  |
| 9   | shale         | 772  |
| 6   | oil sand      | 778 brown, light bleeding  |
| 114 | shale         | 892  |
| 4   | limey sand    | 896 hard, scattered bleeding seams                               |
| 5   | sand          | 901 few broken seams, fair bleeding                              |
| 1   | broken sand   | 902 80% shale, 20% bleeding sand                                 |
| 7   | silty shale   | 909  |
| 3   | broken sand   | 912 thinly laminated brown, light bleeding<br>sand & silty shale |
| 58  | shale         | 970 TD   |

Drilled a 9 7/8" hole to 72'.

Drilled a 5 5/8" hole to 970'.

Set 72.3' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 955' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, and 1 clamp

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